

AMENDED ORIGINAL  
SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

NESENWVW

API NO. 15- 015-23618-0000

County Butler NESENWVW  
Approx 45' W of Center of  
~~SE NW~~ NW Sec. 21 Twp. 28S Rge. 4E

Operator: License # 32166  
Name: Dunne Equities Operating, Inc.  
Address 8100 e. 22nd Street North #1100  
Wichita, KS 67226-2311

900 Feet from S (circle one) Line of Section  
1275 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67226-2311  
Seminole

Lease Name Smith Well # E7

Purchaser: \_\_\_\_\_  
Operator Contact Person: D. M. Armistead  
Phone ( 316 ) 684 6508

Field Name Arbuckle Augusta

Producing Formation Arbuckle

Contractor: Name: C & G Drilling  
License: 32701

Elevation: Ground 1200 KB \_\_\_\_\_

Total Depth 2545 PSTD \_\_\_\_\_

Wellsite Geologist: Dean Seeber

Amount of Surface Pipe Set and Cemented at 201 Feet

Multiple Stage Cementing Collar Used? X Yes \_\_\_\_\_ No \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOV  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cnt.

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PSTD  
 Commingled \_\_\_\_\_ Decklet No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Decklet No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Decklet No. \_\_\_\_\_

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Decklet No. \_\_\_\_\_

9-10-01 9-15-01 11-30-01  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shonna M Armistead  
Title Secretary Date 6-12-01

Subscribed and sworn to before me this 12 day of June  
19 2001

Notary Public Alexis R Wood

Date Commission Expires \_\_\_\_\_

ALEXIS R. WOOD  
Notary Public - State of Kansas  
My Appt. Expires 2-3-06

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NSPA  
 KCS  Plug  Other  
(Specify)

Operator Name Dunne Equities Operating, Inc. Lease Name Smith Well # E7

Sec. 21 Twp 28S Rge. 4E  
 East  
 West

County Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Kansas City 1845  
 Simpson 2458  
 Arbuckle 2474

List All E.Logs Run:  
 Radioactivity

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	25	201	Class A	125	3% CC
Production	7 7/8	5 1/2		2542	"	100	2% Gel

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeezes Record (Amount and Kind of Material Used)	Depth
1 SPF	2480-81		

**TUBING RECORD** Size 2 3/8 Set At 2493 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

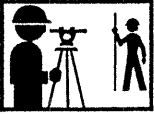
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# ROBERT E. MOSER, R.L.S.

Oil Field Surveying

335 N. Mission Road • Wichita, Kansas 67206  
(316) 683-2853

RECEIVED

JUN 1, 4 2001

KCC WICHITA

KM928011

INVOICE NO.



Dunne Investments, Inc.

OPERATOR

see plat

NO.

Smith

FARM

Butler

COUNTY

21

S

28s

T

04e

R

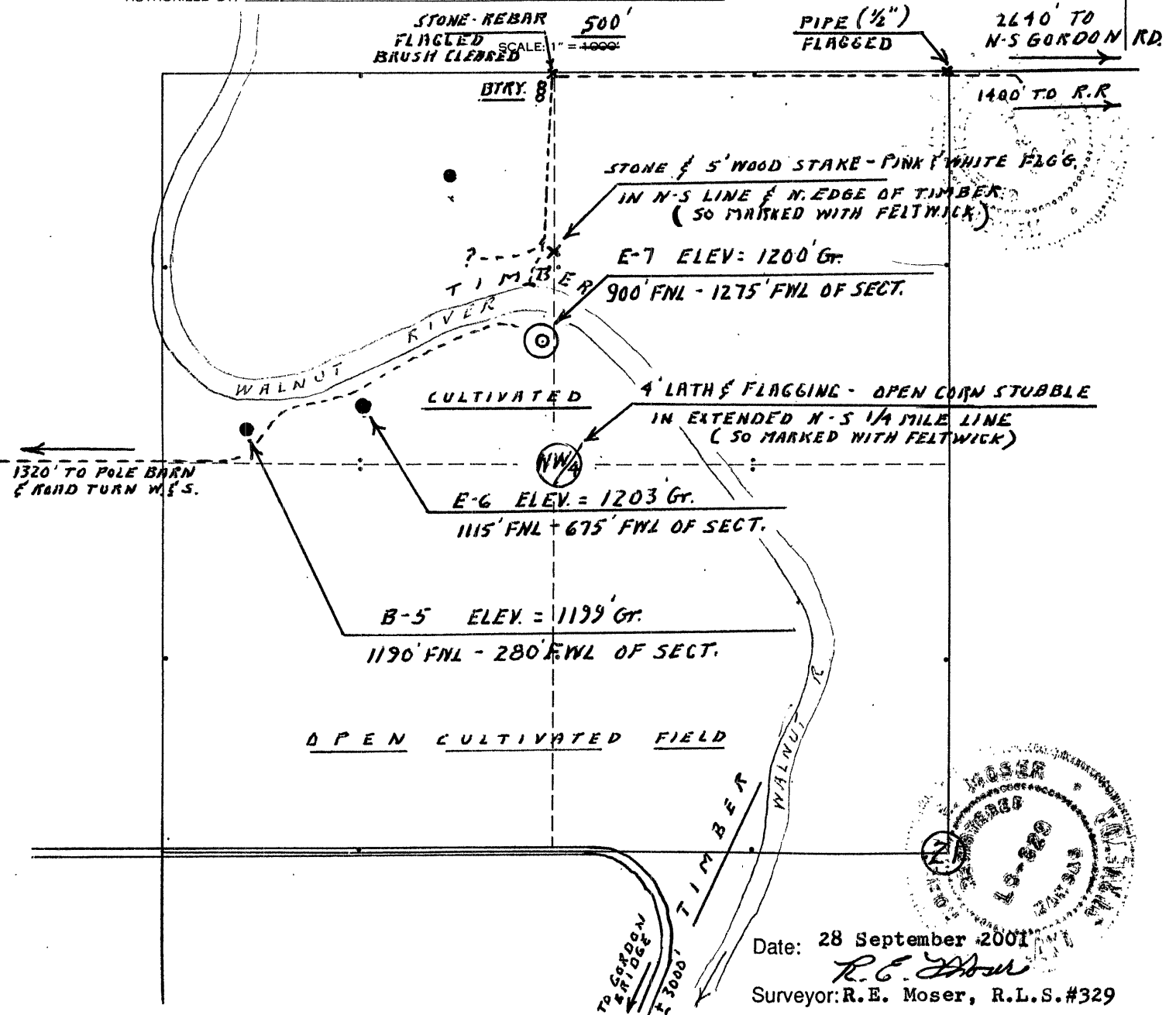
please see plat below

LOCATION

ELEVATION: see plat below

Dunne Investments, Inc.  
8100 East 22nd St. North #1100  
Wichita, KS 67226-2311

AUTHORIZED BY: Mr. Bob Dunne (ph 9-26-01)



Date: 28 September 2001

Surveyor: R.E. Moser, R.L.S. #329



# Phillips Well Service

P.O. Box 1263 • Phone (316) 321-6650  
El Dorado, Kansas 67042

No 15661

RECEIVED

JUN 1, 4 2001

KCC WICHITA

COMPANY ED BETTE

Lease Smith

Well No. E-7

Date Job Began 10-11-01

Date Job Finished 10-11-01

Pulled	Well Record	Run
	Rods	
	Rod Subs	
	Tubing <u>??</u>	<u>2 3/8</u>
	Tubing Subs <u>4' m.a.</u>	<u>open</u>
	Valves	
	Pump	
	Barrel	

Job Report Drove to location

rigged up hooked up casing swab. Swabed well down to 1560 layed out swab. logged well & perforated well at 2480 to 21 swabed well down to 2,000 ft. oil show on last pull did 30 min test 50 ft. fill up all oil layed out swab drove to shop to get bailer & m.a. & pump returned to location hooked up bailer ran bailer to 2000 ft. 100 ft fill up layed out bailer ran tubing & s.n. in Taged bottom s.n. is 10" off. bottom shot down for night.

	Double Drum	HRS.	Per Hour	
Single Drum				
Unit Pick-Up Tools	<u>Rig 4</u>	<u>11</u>	<u>43.25</u>	<u>475.75</u>
Unit Operator	<u>TROY</u>	<u>11</u>	<u>20.75</u>	<u>228.25</u>
Roustabout	<u>Todd</u>	<u>11</u>	<u>18.50</u>	<u>203.50</u>
Roustabout	<u>John</u>	<u>11</u>	<u>18.50</u>	<u>203.50</u>
Roustabout				<u>1111.00</u>
Power Tongs		<u>2</u>	<u>15.00</u>	<u>30.00</u>

Miscellaneous		
	<u>Casing Swab</u>	<u>25.00</u>
	<u>oil saver &amp; Rotabars</u>	<u>25.00</u>
	<u>5/8 wire cup</u>	<u>72.00</u>
	<u>5/8 Bailer</u>	<u>20.00</u>
	<u>Dope</u>	<u>10.00</u>

TOTAL 892  
+ tax 892

PHILLIPS WELL SERVICE, INC

# Invoice

P.O. BOX 1263  
 315 N INDUSTRIAL ROAD  
 EL DORADO, KS 67042-1263

Date	Invoice #
10/11/2001	15661

<b>Bill To</b>
EDBETTE, INC. C/O RICK MADDUX 507 S. WASHINGTON EL DORADO, KS 67042

RECEIVED  
 NOV 14 2001  
 KCC WICHITA

RIG NO.	Due Date	LEASE
RIG 4	11/10/2001	SMITH E-7

Quantity	Description	Rate	Amount
11	DOUBLE DRUM RIG, OPERATOR & LABOR AT \$101.00 PER HOUR	101.00	1,111.00
2	POWER TONGS	15.00	30.00T
	CASING SWAB	25.00	25.00T
	OIL SAVER	25.00	25.00T
	5-1/2 SWAB CUP	72.00	72.00T
	BAILER	20.00	20.00T
	THREAD DOPE	10.00	10.00T
	KS SALES TAX	4.90%	8.92
		<b>Total</b>	<b>\$1,301.92</b>

RECEIVED

*Rick Maddux*

# Invoice

PHILLIPS WELL SERVICE, INC

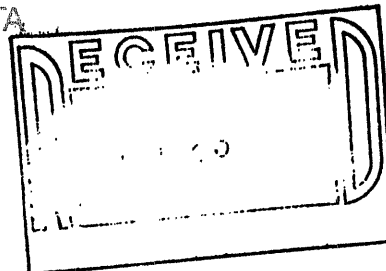
P.O. BOX 1263  
315 N INDUSTRIAL ROAD  
EL DORADO, KS 67042-1263

Date	Invoice #
10/12/2001	15662

RECEIVED

JUN 14 2001

KCC WICHITA



<b>Bill To</b>
EDBETTE, INC. C/O RICK MADDOX 507 S. WASHINGTON EL DORADO, KS 67042

Rig #	DUE DATE	Lease
RIG 4	11/11/2001	SMITH E-7

Quantity	Description	Rate	Amount
4.5	DOUBLE DRUM RIG, OPERATOR & LABOR AT \$101.00 PER HOUR	101.00	454.50
	KS SALES TAX	4.90%	0.00
<b>Total</b>			<b>\$454.50</b>

*Rick Maddox*



# Phillips Well Service

No 15662

P.O. Box 1263 • Phone (316) 321-6650  
El Dorado, Kansas 67042

RECEIVED  
JUN 14 2001

KCC WICHITA

COMPANY ED BETTE

Lease Smith

Well No. E-7

Date Job Began 10-12-01

Date Job Finished 10-12-01

Pulled

Well Record

Run

Rods

99

3/4

Rod Subs

2-2 1-4

3/4

Tubing

??

2 2/8

Tubing Subs

4' m.A. open

Valves

Pump

2 1/2 x 2 x 10

Barrel

Job Report

Returned to location

Set tubing at 24.93 with S.N. ran rods in  
single put polish rod together spaced out well  
broke bailer OFF rigged down left location  
10' OFF bottom

Single Drum

Double Drum

HRS.

Per Hour

Unit Pick-Up Tools

Rig #4

4 1/2

43.25 194.62

Unit Operator

TROY

4 1/2

20.75 93.38

Roustabout

Todd

4 1/2

18.50 83.25

Roustabout

John

4 1/2

18.50 83.25

Roustabout

454.50

Power Tongs

2

Miscellaneous

Threat Dope

TOTAL

454.50

**United Cementing & Acid Company, Inc.**

100 North Broadway, Suite 3300  
Oklahoma City, Oklahoma 73102

(405)-606-8500

**Plant Location**

2510 West 6th Street  
El Dorado, Kansas 67042  
(316) 321-4680

**Customer:**

**Dunne Equities, Inc.**  
8100 E. 22nd North, Bldg. 1100  
Wichita, KS 67226-2311

Invoice No.  
Field Ticket  
Date

3921  
3394  
9/18/01

PO#

RECEIVED  
JUN 14 2001  
KCC WICHITA

Date of Job	County	State	Lease	Well No.	
09/15/01	BU	KS	Smith	#7-E	
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure	
5-1/2"	2545'	2542'		1000 psi	
Quantity	Description	Unit Price	Total		
	<b>PRODUCTION CASING</b>	<b>UOM</b>			
100 sax.	Class A Cement	sax 5.70		570.00	
2 sax.	Gel	sax 9.50		19.00	
102 sax.	Bulk Charge	sax 0.89		90.78	
	Drayage (MINIMUM CHARGE)			85.00	
24 mi.	Pump Truck Mileage Charge	mi 2.00		48.00	
1 ea.	5-1/2" Top Rubber Plug Cement Unit			51.00	
				775.33	
				<b>Subtotal</b>	<b>\$1,639.11</b>
				<b>Sales Tax</b>	<b>\$ 96.71</b>
				<b>Total</b>	<b>\$1,735.82</b>

**Please Remit To:**  
100 North Broadway, Suite 3300  
Oklahoma City, Oklahoma 73102

**Terms: Net 30 days From Invoice Date. Please Pay From This Invoice**

**ORIGINAL INVOICE**

RECEIVED  
SEP 4 2001



**United Cementing & Acid Company, Inc.**

100 North Broadway, Suite 3300  
Oklahoma City, Oklahoma 73102

(405)-606-8500

**Plant Location**

2510 West 6th Street  
El Dorado, Kansas 67042  
(316) 321-4680

**Customer:**

**Dunne Equities, Inc.**  
8100 E. 22nd North, Bldg. 1100  
Wichita, KS 67226-2311

Invoice No. 3911  
Field Ticket 3381  
Date 9/18/01

PO#

3911  
3381  
9/18/01  
RECEIVED  
SEP 14 2001  
KCC WICHITA

Date of Job	County	State	Lease	Well No.
09/11/01	BU	KS		

Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8" 23# New	211'	201'		

Quantity	Description	Unit Price	Total
<b>SURFACE CASING</b>			
		<b>UOM</b>	
125 sax.	Class A Cement	sax. 5.70	712.50
4 sax.	Calcium Chloride	sax. 26.00	104.00
129 sax.	Bulk Charge	sax. 0.89	114.81
	Drayage (6.5 tons x .66 x 23 mi)		98.67
23 mi.	Pump Truck Mileage Charge	mi 2.00	46.00
	Cement Unit		450.00



Thank you for your continued business

<b>Subtotal</b>	<b>\$1,525.98</b>
<b>Sales Tax</b>	<b>\$ 90.03</b>
<b>Total</b>	<b>\$1,616.01</b>

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Oklahoma City, Oklahoma 73102

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