

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 32166
Name: Dunne Equities Operating, Inc.
Address 8100 E. 22nd Street North #1100

City/State/Zip Wichita, KS 67226-2311

Purchaser: Seminole

Operator Contact Person: D. M. Armistead

Phone (316) 684 6508

Contractor: Name: C & G Drilling

License: 3269k

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PSTD
 Commingled _____ Decklet No. _____
 Dual Completion _____ Decklet No. _____
 Other (SWD or Inj?) Decklet No. _____

9-10-01 9-15-01 11-30-01
Spud Date Date Reached TD Completion Date

API NO. 15-015-23618-0000

County Butler

SW NE NW Sec. 21 Twp. 28 Rng. 4E

4290 Feet from S (circle one) Line of Section

3630 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Smith Well # E7

Field Name Augusta

Producing Formation Arbuckle

Elevation: Ground 1200 KB _____

Total Depth 2545 PSTD _____

Amount of Surface Pipe Set and Cemented at 201 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan ART 1 2-5-02
(Data must be collected from the Reserve Pit) DPW

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Decklet No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas M. Armistead Date 1-7-01

Title Secretary

Subscribed and sworn to before me this 7th day of January, 19 2002

Notary Public Alexis Wood

Date Commission Expires _____

ALEXIS R. WOOD
Notary Public - State of Kansas
My Appt. Expires 2-3-02

JAN 09 2002

F.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other
(Specify)

Operator Name Dunne Equities Operating, Inc. Lease Name Smith Well # E7

Sec. 21 Twp. 28 Rge. 4E
 East
 West

County Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Kansas City	1845	
Simpson	2458	
Arbuckle	2474	

List All E.Logs Run:
 Radioactivity

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	25	201	Class A	125	3% CC
Production	7 7/8	5 1/2		2542	"	100	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF.	2480-81		

TUBING RECORD Size 2 3/8 Set At 2493 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____



Phillips Well Service

No 15661

P.O. Box 1263 • Phone (316) 321-6650
El Dorado, Kansas 67042

COMPANY ED BETTE
Lease Smith Well No. E-7
Date Job Began 10-11-01 Date Job Finished 10-11-01

Pulled _____ Well Record _____ Run _____
Rods _____
Rod Subs _____
Tubing 2 7/8 2 7/8
Tubing Subs 4' m.a. open
Valves _____
Pump _____
Barrel _____

Job Report Drove to location

rigged up hooked up casing swab. Swabed well down to 1560 layed out swab. logged well & perforated well at 2480 to 81 swabed well down to 2,000 ft. oil show on last pull did 30 min test 50 ft. fill up all oil layed out swab drove to shop to get bailor & m.a. & pump returned to location hooked up bailor ran bailor to 2000 ft. 100 ft fill up layed out bailor ran tubing & s.n. in Taged bottom s.n. is 10' off bottom shot down for night.

	Double Drum	HRS.	Per Hour	
Single Drum				
Unit Pick-Up Tools	<u>Rig #4</u>	<u>11</u>	<u>43.25</u>	<u>475.75</u>
Unit Operator	<u>TROY</u>	<u>11</u>	<u>20.75</u>	<u>228.25</u>
Roustabout	<u>Todd</u>	<u>11</u>	<u>18.50</u>	<u>203.50</u>
Roustabout	<u>John</u>	<u>11</u>	<u>18.50</u>	<u>203.50</u>
Roustabout				<u>111.00</u>
Power Tongs		<u>2</u>	<u>15.00</u>	<u>30.00</u>

Miscellaneous	<u>Casing Swab</u>			<u>25.00</u>
	<u>Oil Saver & Rotator</u>			<u>25.00</u>
	<u>5/2 wire cup</u>			<u>72.00</u>
	<u>5/2 Bailor</u>			<u>20.00</u>
	<u>Dope</u>			<u>10.00</u>
			<u>+ax</u>	<u>8.92</u>
	TOTAL			<u>121.97</u>

KANSAS CORPORATION COMMISSION
JAN 09 2002
CONSERVATION DIVISION

PHILLIPS WELL SERVICE, INC

Invoice

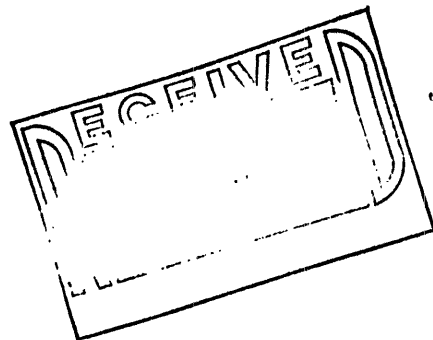
P.O. BOX 1263
 315 N INDUSTRIAL ROAD
 EL DORADO, KS 67042-1263

Date	Invoice #
10/11/2001	15661

Bill To
EDBETTE, INC. C/O RICK MADDUX 507 S. WASHINGTON EL DORADO, KS 67042

RIG NO.	Due Date	LEASE
RIG 4	11/10/2001	SMITH E-7

Quantity	Description	Rate	Amount
11	DOUBLE DRUM RIG, OPERATOR & LABOR AT \$101.00 PER HOUR	101.00	1,111.00
2	POWER TONGS	15.00	30.00T
	CASING SWAB	25.00	25.00T
	OIL SAVER	25.00	25.00T
	5-1/2 SWAB CUP	72.00	72.00T
	BAILER	20.00	20.00T
	THREAD DOPE	10.00	10.00T
	KS SALES TAX	4.90%	8.92
		Total	\$1,301.92



Rick Maddux

KANSAS CORPORATION COMMISSION
 JAN 09 2002
 CONSERVATION DIVISION

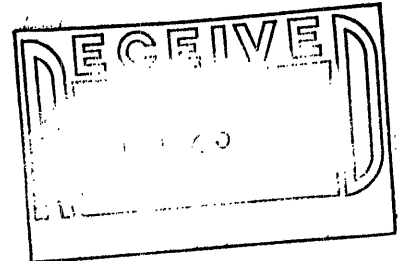
PHILLIPS WELL SERVICE, INC

P.O. BOX 1263
315 N INDUSTRIAL ROAD
EL DORADO, KS 67042-1263


Invoice

Date	Invoice #
10/12/2001	15662

Bill To
EDBETTE, INC. C/O RICK MADIX 507 S. WASHINGTON EL DORADO, KS 67042



Rig #	DUE DATE	Lease
RIG 4	11/11/2001	SMITH E-7

Quantity	Description	Rate	Amount
4.5	DOUBLE DRUM RIG, OPERATOR & LABOR AT \$101.00 PER HOUR	101.00	454.50
	KS SALES TAX	4.90%	0.00
 RECEIVED KANSAS CORPORATION COMMISSION JAN 09 2002 CONSERVATION DIVISION			
Total			\$454.50



Phillips Well Service

No 15662

P.O. Box 1263 • Phone (316) 321-6650
El Dorado, Kansas 67042

COMPANY ED BETTE

Lease Smith

Well No. E-7

Date Job Began 10-12-01

Date Job Finished 10-12-01

Pulled	Well Record	Run
	Rods <u>99</u>	<u>3/4</u>
	Rod Subs <u>2-2 1-4</u>	<u>3/4</u>
	Tubing <u>??</u>	<u>2 2/8</u>
	Tubing Subs <u>4' m.A. open</u>	
	Valves	
	Pump <u>2 1/2 x 2 x 10</u>	
	Barrel	
	Job Report <u>Returned to location</u>	

~~Set~~ tubing at 24.93 with S.N. ran rods in
Singles put polish rod together spaced out well
broke bailor OFF rigged down left location
10' OFF bottom.

Single Drum	Double Drum	HRS.	Per Hour
Unit Pick-Up Tools <u>Rig #4</u>		<u>4 1/2</u>	43.25 194.6
Unit Operator <u>TROY</u>		<u>4 1/2</u>	20.75 93.38
Roustabout <u>Todd</u>		<u>4 1/2</u>	18.50 83.25
Roustabout <u>John</u>		<u>4 1/2</u>	18.50 83.25
Roustabout			454.5
Power Tongs			

Miscellaneous Thruout Dope

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 09 2002

CONSERVATION DIVISION

TOTAL \$ 454.50

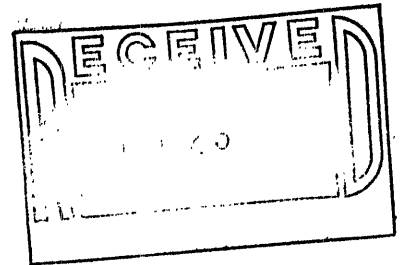
PHILLIPS WELL SERVICE, INC

P.O. BOX 1263
315 N INDUSTRIAL ROAD
EL DORADO, KS 67042-1263


Invoice

Date	Invoice #
10/12/2001	15662

Bill To
EDBETTE, INC. C/O RICK MADUX 507 S. WASHINGTON EL DORADO, KS 67042



Rig #	DUE DATE	Lease
RIG 4	11/11/2001	SMITH E-7

Quantity	Description	Rate	Amount
4.5	DOUBLE DRUM RIG, OPERATOR & LABOR AT \$101.00 PER HOUR	101.00	454.50
	KS SALES TAX	4.90%	0.00
 RICK MADUX			
KANSAS CORPORATION COMMISSION JAN 09 2002			
CONSERVATION DIVISION			Total \$454.50

United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

(405)-606-8500

Plant Location

2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680

Customer:

Dunne Equities, Inc.
8100 E. 22nd North, Bldg. 1100
Wichita, KS 67226-2311

Invoice No.
Field Ticket
Date

3921
3394
9/18/01

PO#

Date of Job	County	State	Lease	Well No.
09/15/01	BU	KS	Smith	#7-E
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
5-1/2"	2545'	2542'		1000 psi
Quantity	Description	Unit Price	Total	
PRODUCTION CASING		UOM		
100 sax.	Class A Cement	sax 5.70	570.00	
2 sax.	Gel	sax 9.50	19.00	
102 sax.	Bulk Charge	sax 0.89	90.78	
	Drayage (MINIMUM CHARGE)		85.00	
24 mi.	Pump Truck Mileage Charge	mi 2.00	48.00	
1 ea.	5-1/2" Top Rubber Plug Cement Unit		51.00	
			775.33	

Thank you for your continued business

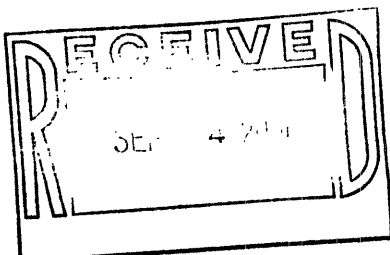
Please Remit To:

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

Subtotal	\$1,639.11
Sales Tax	\$ 96.71
Total	\$1,735.82

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE



INSAS CORPORATION COMMISSION
JAN 09 2002
CONSERVATION DIVISION