

RECEIVED KANSAS CORPORATION COMMISSION

JUN 17 2005

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058	API No. 15 - 051-22937 - 00-00					
Name: American Warrior Inc.	County: Ellis					
Address: P.O. Box 399	CNWSENE_Sec. 1Twp. 14S. R. 20 East					
City/State/Zip: Garden City Ks. 67846						
Purchaser: NCRA						
Operator Contact Person: Jody Smith						
Phone: (620) 272-1023	(circle one) NE SE NW SW					
Contractor: Name:	Lease Name: Hertel Well #: A-2					
License:	Field Name: Sunnydale					
Wellsite Geologist:	Producing Formation: Arbuckle					
Designate Type of Completion:	Elevation: Ground: 2242' Kelly Bushing: 2247'					
New Well Re-Entry Workover	Total Depth: 3883' Plug Back Total Depth: 3882'					
✓ OilSWDSIOW ✓ Temp. Abd.	Amount of Surface Pipe Set and Cemented at 250' Feet					
Gas ENHR SIGW						
Or Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? Yes No					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet					
	If Alternate II completion, cement circulated from					
Operator:	feet depth tow/sx cmt. Act II wtw 5-16-06					
Well Name:	Drilling Fluid Management Plan					
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)					
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls					
Plug Back Total Depth	Dewatering method used					
Commingled Docket No.	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No	Operator Name:					
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:					
3/20/82 3/27/82 5/15/82	QuarterSecTwpS. R East West					
Spud Date or Date Reached TD Completion Date or Recompletion Date	·					
,	County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements					
Signature:	KCC Office Use ONLY					
Title: Foreman Date: 6/16/05	Letter of Confidentiality Received					
Subscribed and sworn to before me this day of	If Denied, Yes Date:					
20.05	Wireline Log Received					
The hand	Geologist Report Received					
Notary Public:	UIC Distribution					
Date Commission Expires: 11 14 DEBRA J. PURC						
My Appt. Expires 1 1 0	Kenses					





Operator Name: American Warrior Inc.				Lease Name: Hertel				Well #: A-2			
	rwp14S. R20				County: Ellis						
ested, time tool ope emperature, fluid re	how important tops and closed, flowin covery, and flow rate is surveyed. Attach	g and shu	t-in pressures, v surface test, a	whether long with	shut-in pre	ssure reached s	static level, hydr	ostatic pressure	es, bottom hole		
Drill Stem Tests Taken			Log Formation			on (Top), Depth	(Top), Depth and Datum				
				Nam	9		Тор	Datum			
Cores Taken Electric Log Run (Submit Copy)			∕es						RECEIVED RPORATION COM		
ist All E. Logs Run:								-	IN 17 2005		
									ERVATION DIVISIO WICHITA, KS		
		Repo	CASING ort all strings set-c			w Used rmediate, product	ion, etc.				
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pero Additives		
Surface	12 1/4	85/8				250'		350sx.			
Production	77/8	51/2				3883'		150sx.			
			ADDITIONAL	CEMEN	TING / SQL	IEEZE RECORD					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sac	ks Used		Type and	Percent Additives			
Shots Per Foot		RD - Bridge Plug Each Interval Per						d Dep			
	3866' to 3874'										
									,		
TUBING RECORD	Size	Set At	İ	Packer	r At	Liner Run	Yes 🗸 No	0			
Date of First, Resumer	rd Production, SWD or I	Enhr.	Producing Meth	nod	Flowing	Pumpir	g Gas L	ift Othe	r (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	. Gas	Mcf	Wate	r Bt	ols.	Gas-Oil Ratio	Gravi		
Disposition of Gas	METHOD OF COMPLETION Production Interval										
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Special	√ Pe	erf. 🔲 C	ually Comp.	Commingled	The state of the s			