

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5697
Name: Jackson Brothers, L.L.C.
Address: 116 East Third St.
City/State/Zip: Eureka / KS / 67045-1747
Purchaser: SemCrude
Operator Contact Person: Roscoe G. Jackson II
Phone: (620) 583-5122
Contractor: Name: Circle B Drilling Co.
License: none -- went out of business in 1970s
Wellsite Geologist: none

Designate Type of Completion:

New Well Re-Entry Workover (in 1982)
 Oil SWD SIOW Temp. Abd. (since
 Gas ENHR SIGW 24 June 1987)
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

15 June 1969 21 June 1969 Oct. 1971
Spud Date Date Reached TD Completion Date
~~_____~~ ~~_____~~ ~~_____~~
Recompletion Date July 1982

API No. 15 - 073-20,491-00-02
County: Greenwood
NW-SE-NE- Sec. 04 Twp. 23 S. R. 10E East West
1,650 feet from S / (circle one) Line of Section
990 feet from (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Covert Well #: 8 (Eight)
Field Name: Bernard Branch

Producing Formation: Cattleman sand; Bartlesville
Elevation: Ground: 1421 ft. Kelly Bushing: 1424 ft.
Total Depth: 2315' Plug Back Total Depth: 2284 ft.

Amount of Surface Pipe Set and Cemented at 60 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
WHM 1-19-07

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ?? ppm Fluid volume ?? bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe G. Jackson II
Title: Co-Manager Date: 19 December 2006
Subscribed and sworn to before me this 19th day of December, 2006

Notary Public: Sandra L. Blivins

NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 4-2-2008
Date Commission Expires 2, 2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 21 2006
KCC WICHITA

API # 15-073-20,491-00-02

Operator Name: Jackson Brothers, L.L.C. Lease Name: Covert Well #: 8 (Eight)
 Sec. 04 Twp. 23 S. R. 10E East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: 1. Johnson Jet Radioactivity Log, dated 10-19-71.

Datum = K.B. = 1424' elevation
 Log Formation (Top), Depth and Datum Sample

Name	Top	Base
K.C. Lime	1583	1783
Cattleman sand (broken, shaly, SSFO)	2173	2182
Bartlesville sand (wet, top 5' shaly, VSSO)	2258	2272
Log T.D.	2284	
Rotary T.D.	2315	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	??	7"	??	60 ft.	??	??	??
production	6-1/4"	4-1/2"	9.5	2309 ft.	60/40 Pozmix	60	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		NONE OF RECORD		

Shots 7-8-80	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
7 total	2259-2272' K.B. on 19 October 1971.	sand fractured with 276 brls. water on 3 Sep. 1980 (refrac??) -- details n/a.	
	Wireline bridge plug set at 2245' K.B. on 28 June 1982--drilled out in June 1987.		
9 total	2173-2181' K.B. on 28 June 1982.	Foam frac on 30 June 1982: 250 gals. 15% acid spearhead; 3000 lbs. 20/40 sand + 6000 lbs. 10/20 sand + 95 brls. water + 105,000 SCF Nitrogen.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8" EUE	2270' +	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, ~~Production~~ Production, ~~1972~~ 1972: produced nil oil from Bartlesville Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Swab, Oil Bbls. 0.1 Gas Mcf nil Water Bbls. 20-25 Gas-Oil Ratio (from Cattleman, 2173-2181) Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval

2173-2181' K.B.
 (Cattleman sand)
RECEIVED
 DEC 21 2006
 KCC WICHITA