WELL COMPLETION FORM CONFIDENTIAL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32730	API No. 15 - 133-25651-0000
Name: CHARLES WESTHOFF	County: NEOSHO
Address: 7250 WALLACE RD.	NE NW SW-SW Sec. 33 Twp. 29 S. R. 21 XEast West
City/State/Zip: ST. PAUL, KS. 66771	1060 FSL feet from (S) N. (circle and Line of Section
Purchaser: N/A	560 'FWL feet from E / (circle one) Line of Section
Operator Contact Person: CHARLES Westhoff	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) 449-2350	(circle one) NE SE NW SW
Contractor: Name: BILL WAX	Lease Name: WESTHOFF Well #: 2
License: 3473	Field Name: UNKOWN (Residential gas wel
Wellsite Geologist:BILL WAX	mulky coal + BEVIER COAL
Designate Type of Completion:	Elevation: Ground: +855 Kelly Bushing: 858
Y New Woll Bo Entry Marketing	of tal Depth: 288 Plug Back Total Depth: N/A
OilSIOWTemp. Abd. ©	Figure of Surface Bins Set and $\frac{43\frac{1}{2}}{100}$
X GasENHR X SIGW	91.4.1.0
X Gas ENHR _X SIGW	Yes XNo N/A Feet
If Workover/Re-entry: Old Well Info as follows:	Feet Sternate II completion, cement circulated from 41'
— Oil — SWD — SIOW — Temp. Abd. CONSERVATION — Dry — Other (Core, WSW, Expl., Cathodic, etc.) — Operator: N/A — SIGW — SIGW — Other (Core, WSW, Expl., Cathodic, etc.) — Operator: N/A — SIGW — Operator: N/A — SIGW — Operator: N/A — Operato	Contribute to surface
Operator: N/A Z Z Z S	Second to Surface w/. 5 sx cmt. AUT IF WHY 1-19-07 Sprilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	Oriming Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	Spata must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content N/A ppm Fluid volume N/A bbls
Commingled Docket No.	Dewatering method used air drilled
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:N/A
	Lease Name: License No.:
12/10/00 03/23/01 04/06/01 Date Reached TD Completion Date or	f
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West
	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
requirements of the statutes, rules and regulations promulgated to regulate rein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
gnature: Charles a westhaff	KCC Office Use ONLY
le: operator (agent) Date: April 6, 20	01 Letter of Confidentiality Attached
bscribed and sworn to before me this 6 day of Opril	If Denied, Yes Date:
2001	Wireline Log Received
(R)	Geologist Report Received
tary Public: Derneue Dilison	UiC Distribution
te Commission Expires:	1-27-2003

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perator Name: CHARLES WESTHOFF Lease Name: WESTHOFF Well #: 2	_		_				Marie II valori Valori de la constanta de la c	Well #:2	2	

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SUTHERLAND LUMBER AND HOME CENTER, INC.

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