

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32750
Name: CHARLES WESTHOFF
Address: 7250 WALLACE RD.
City/State/Zip: ST. PAUL, KS. 66771
Purchaser: N/A
Operator Contact Person: CHARLES Westhoff
Phone: (620) 449-2350
Contractor: Name: BILL WAX
License: 3473
Wellsite Geologist: BILL WAX

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/10/00 03/23/01 04/06/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-25651-0000
County: NEOSHO
NE NW SW-SW Sec. 33 Twp. 29 S. R. 21 East West
1060' FSL feet from N (circle one) Line of Section
560' FWL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WESTHOFF Well #: 2
Field Name: UNKOWN (Residential gas well)
Producing Formation: mulky coal + BEVIER COAL
Elevation: Ground: +855' Kelly Bushing: 858'
Total Depth: 288' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43 1/2 0 41' Feet
Multiple Stage Cementing Collar Used? Yes No
If used, show depth set N/A Feet
Alternate II completion, cement circulated from 41'
Depth to surface w/ 5 sx cmt.
ALT II WITH 1-19-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONSERVATION DIVISION
Wichita, Kansas

APR - 9 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Westhoff
Title: operator (agent) Date: April 6, 2001
Subscribed and sworn to before me this 6th day of April,
2001.
Notary Public: Berniece Gilson
Date Commission Expires: January 27, 2002

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
1-27-2002

X

Operator Name: CHARLES WESTHOFF Lease Name: WESTHOFF Well #: 2

Sec. 33 Twp. 29 S. R. 21 East West County: NEOSHO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: NONE

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
pawnee lime	67'	+791'
oswego lime	161'	+697'
black jack creek lime	168'	+670'
mulky coal & shale	196'	+662'
bevier coal & shale	278'	+580'
RTD	288'	+570'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	7 7/8"	5 1/2 "	15	41'	common	5	3% calcium
production	4 3/4"	2 3/8"	4	180'	common	15	1% calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				N/A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	N/A	
	180' - 288' OPEN HOLE		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NONE	N/A		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No N/A

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SIGW	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A		N/A	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

THANK YOU FOR SHOPPING AT
JOHNSON AND SON INC.
(316) 244-5181

3/09/01 3:46 TB 02 SALE
THANK YOU FOR SHOPPING AT
JOHNSON & SON LUMBER CO.!!!

AGPC	10	6.40 /BG
94 LB ASH GROVE PORTLAND CEME		64.00

3 GRAVEL / 2 SAND TO 1 CEMENT

FOR 6 SACK PER YARD MIX

SUB-TOTAL:	64.00	TAX:	4.42
CK#006459 ABA#		TOTAL:	68.42
		CK AMT:	68.42

====> JRNL# A26060
CUST # *5

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