

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32750  
Name: CHARLES WESTHOFF  
Address: 7250 WALLACE RD.  
City/State/Zip: ST. PAUL, KS. 66771  
Purchaser: N/A  
Operator Contact Person: CHARLES Westhoff  
Phone: (620) 449-2350  
Contractor: Name: BILL WAX  
License: 3473  
Wellsite Geologist: BILL WAX

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

12/10/00    03/23/01    04/06/01

Spud Date or    Date Reached TD    Completion Date of  
Recompletion Date       Recompletion Date

API No. 15 - 133-25651-0000  
County: NEOSHO

NE NW SW-SW Sec. 33 Twp. 29 S. R. 21  East  West

1060' FSL feet from  N (circle one) Line of Section  
560' FWL feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW  SW

Lease Name: WESTHOFF Well #: \_\_\_\_\_

Field Name: UNKOWN (Residential gas well)

Producing Formation: mulky coal + BEVIER COAL

Elevation: Ground: +855' Kelly Bushing: 858'

Total Depth: 288' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 43 1/2 0 41' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 41'

feet depth to surface w/ 5 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Clay content N/A ppm Fluid volume N/A bbls

De-watering method used air drilled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: N/A

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

CONSERVATION DIVISION  
Wichita, Kansas

APR - 9 2001

RECEIVED  
STATE CORPORATION COMMISSION

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Westhoff

Title: operator (agent) Date: April 6, 2001

Subscribed and sworn to before me this 23<sup>rd</sup> day of April

2001  
Notary Public: Bernice Gibson

Notary Commission Expires: 1-27-2002

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: RECEIVED

Wireline Log Received

Geologist Report Received

UIC Distribution

1-27-2002

Operator Name: CHARLES WESTHOFF Lease Name: WESTHOFF Well #: 2  
 Sec. 33 Twp. 29 S. R. 21  East  West County: NEOSHO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |   |  |
|---|---|---|--|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name  | Top Datum                                  |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | pawnee lime   | 67' +791'                                  |
| Electric Log Run<br><i>(Submit Copy)</i>                    | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | oswego lime   | 161' +697'                                 |
| List All E. Logs Run: <b>NONE</b>                           |   | black jack creek lime   | 188' +670'                                 |
|   |   | mulky coal & shale  | 196' +662'                                 |
|   |   | bevier coal & shale   | 278' +580'                                 |
|   |   | RTD   | 288' +570'                                 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| surface   | 7 7/8"            | 5 1/2 "                   | 15                | 41'           | common         | 5            | 3% calcium                 |
| production  | 4 3/4"            | 2 3/8"                    | 4                 | 180'          | common         | 15           | 1% calcium                 |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             | N/A                        |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                | N/A   | N/A  |       |
|                | 180'-288' OPEN HOLE   |  |       |
|                |   |  |       |
|                |   |  |       |

|               |                  |                   |           |  |
|---------------|------------------|-------------------|-----------|--|
| TUBING RECORD | Size <b>NONE</b> | Set At <b>N/A</b> | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <b>N/A</b> |
|---------------|------------------|-------------------|-----------|--|

|  |   |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> |
|--|---|

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| <b>SICW</b>                       | N/A       | N/A     |             | N/A           |         |

|  |  |                     |
|--|--|---------------------|
| Disposition of Gas   | METHOD OF COMPLETION   | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease<br><i>(If vented, Sumit ACO-18.)</i> | <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled |                     |
|  | <input type="checkbox"/> Other <i>(Specify)</i>  |                     |