

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Southern Star Central Gas Pipeline
Address: 4700 Ky. Hwy. 56 West, P.O. Box 20010 Owensboro, Ky. 42304
Phone: (270) 852-4490 Operator License #: 33097
Type of Well: Gas Storage Observation Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 7/22/2006 (Date)
by: Steve Korf (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
McLouth Ss. Depth to Top: 1512' Bottom: 1514' T.D. 1562'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 087-20535-00-01
Lease Name: McLouth Storage Field
Well Number: 0-131
Spot Location (QQQQ): _____ - NE - SE - SE
1128' Feet from North / South Section Line
156' Feet from East / West Section Line
Sec. 30 Twp. 9 S. R. 20 East West
County: Jefferson
Date Well Completed: 2/6/1996
Plugging Commenced: 10/2/2006
Plugging Completed: 10/3/2006

KCC PKT
2/20/07
Per CP-1
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Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
McLouth Ss. 1512'-1514'	gas	0	103'	8 5/8" (75 sks.)		
		0	1561'	4.5" (180 sks.)		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Killed well with water. ran 1" tubing to 1525' inside 4.5" casing. Pumped cement to surface. Pulled tubing.
Topped well off, squeezed well with cement with shut-in 850#. Total cement 140 sks. Class A
Cut casing 5' below surface and capped. Reclaimed site.

Name of Plugging Contractor: Splane Pulling & Roustabout Service License #: 6372
Address: P.O. Box 386 Chanute, Kansas 66720

RECEIVED
KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: Southern Star Central Gas Pipeline
State of Kentucky County, Daviess, ss.

MAR 01 2007

D. Mark Rouse Staff Geologist SSCGP (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

CONSERVATION DIVISION
WICHITA, KS

(Signature) D. Mark Rouse
(Address) SSCGP P.O. Box 20010 Owensboro, Kentucky 42304

SUBSCRIBED and SWORN TO before me this 20th day of February, 2007
Shelly A. Buel Notary Public My Commission Expires: 11-30-2008

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KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 15 2007

CONSERVATION DIVISION
WICHITA, KS

PKT