

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-02818-00-00
Spot: NENESW Sec/Twnshp/Rge: 35-13S-17W
2310 feet from S Section Line, 2970 feet from E Section Line
Lease Name: SANDERS G Well #: 4
County: ELLIS Total Vertical Depth: 3488 feet

Operator License No.: 32754
Op Name: ELYSIUM ENERGY, L.L.C.
Address: 1625 BROADWAY, STE 2000
DENVER, CO 80202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3464	0	150 SX
SURF	8.625	182	0	175 SX

\$ 113.36

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/21/2007 9:00 AM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: DAVE STAHL Company: ELYSIUM ENERGY, LLC Phone: (785) 625-5480

Proposed Plugging Method: Ordered out 350 sxs 60/40 pozmix - 10% gel - 500# hulls.
Fluid 90' down.
Decided to P/A on 06/29/2006.

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 02/21/2007 12:00 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 3464'. Allied pumped 100 sxs 60/40 pozmix - 10% gel with 200# hulls.
Pulled tubing to 2200'. Allied pumped 125 sxs cement with 200# hulls - cement circulated.
PTOH. Squeezed with 25 sxs.
Max. P.S.I. 500#. S.I.P. 300#.
Hooked up to backside. Pumped 50 sxs cement with 100# hulls.
Max. P.S.I. 500#. S.I.P. 500#.

Perfs:

Top	Bot	Thru	Comments
3464	3488		ARBUCKLE
3215	3390		KC-LANSING

INVOICED
DATE 3-5-07
INV. NO. 2007061426

RECEIVED
FEB 28 2007

KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

ND

Signed

Richard Williams

(TECHNICIAN)

FEB 23 2007

P107



Central Kansas District

API # 1505102818

Spud Date: 05/07/1956
Completed: 05/16/1956

Field: Toulon

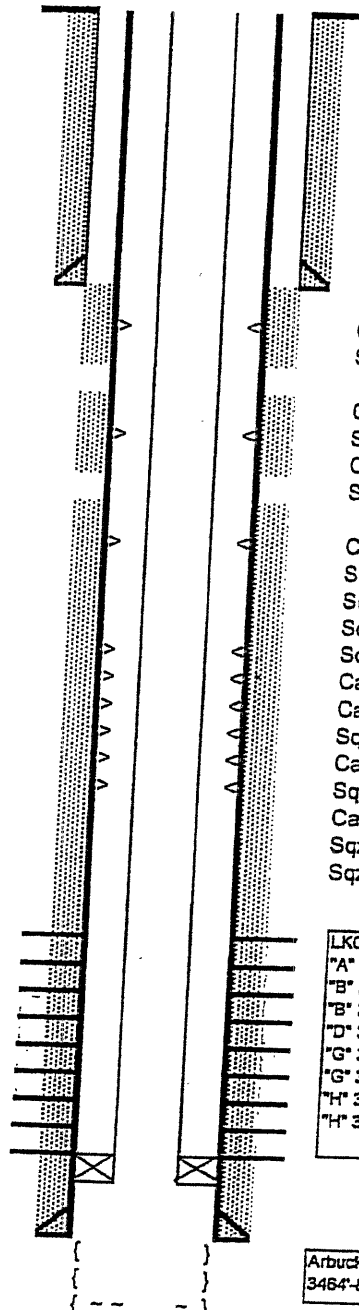
GL: Unknown
KB: 1949'

Surface Casing :
8-5/8" 24# set @ 182'
Cemented with 175 sx

Production Casing:
5-1/2", 14# J-55 set @ 3464'
Cemented with 150 sx

Packer @ 3444'

Sanders G #4
NE NE SW Section 35-T13S-R17W
Ellis County, Kansas
Current Wellbore Schematic
7/13/2006



TOC Surface
Circ.

Pumped 20 bbl. HCLM polymer 6/23/06

Sqz w/pkr @ 1171' 6/29/06
w/150 sx w/2% CCI & 10% Cal-Seal

Csg. Leak @ 515'
Sqzd w/225 sx 01/1959

Casing leak 512'-606' 6/8/06
Sqzd w/150 sx 6/9/06
Csg. Leak @ 787'
Sqzd w/175 sx 01/1959

Csg. Leak @ 900'
Sqzd w/150 sx 09/1979
Sqzd holes 1375'-1485' w/150 sx 6/15/06
Sqzd 1232'-1200' w/250 sx 6/2/06
Sqz csg lk 1304'-1384' w/250 sx 6/19/06
Casing leak below 1326'
Casing leak 1304'-1384' 6/8/06
Sqzd w/150 sx 6/9/06
Casing leak @ 1827'-58'
Sqzd w/ 140 sx 5/31/06
Casing leaks 2760'-94' 5/30/2006
Sqzd w/155 sx 5/31/06
Sqzd w/100 sx 6/9/06

LKC Perfs:	
"A"	3215'-21' 11/1984
"B"	3239'-45' 11/1984
"B"	3240'-50' 11/1991
"D"	3258'-64' 11/1984
"G"	3284'-88' 11/1984
"G"	3297'-307' 11/1991
"H"	3372'-82' 11/1991
"H"	3380'-90' 11/1991

Arbuckle OH:
3464'-88'

PBTD:
TD: 3488'
Deepened 06/1957