

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-20032-00-00
Spot: NWNE Sec/Twnshp/Rge: 32-8S-25W
4620 feet from S Section Line, 1980 feet from E Section Line
Lease Name: DREILING Well #: 1
County: GRAHAM Total Vertical Depth: 3980 feet

Operator License No.: 5363
Op Name: BEREXCO, INC.
Address: PO BOX 20380
WICHITA, KS 67208

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	3976	0	w/125 sxs cmt
SURF	8.625	204	0	w/175 sxs cmt

\$ 129.35

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/01/2007 11:00 AM
Plug Co. License No.: 32810 Plug Co. Name: PROFESSIONAL PULLING SERVICES LLC
Proposal Rcvd. from: MARK LEIKER Company: BEREXCO, INC. Phone: (785) 628-6101

Proposed Plugging Method: Ordered out 300 sxs 60/40 pozmix - 10% gel - 300# hulls.
Casing leak at 1365'. AD-1 packer left in the hole at 3649'.

Plugging Proposal Received By: JAY PFEIFER Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 03/01/2007 2:30 PM KCC Agent: JAY PFEIFER

Actual Plugging Report:

Perforated casing at 2160'.
TIH with tubing to 3640' - mixed and pumped 100 sxs cement with 200# hulls.
Pulled up to 1500' - circulated cement with 75 sxs cement.
POOH. Topped with 25 sxs cement. S.I.P. 200#.
Hooked up to the annulus and pumped 50 sxs.
S.I.P. 400#.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 07 2007
CONSERVATION DIVISION
WICHITA, KS

Perfs:

Top	Bot	Thru	Comments
3855	3860		
3759	3763		

INVOICED

DATE 3-8-07
INV. NO. 2007061439

Remarks: LEASE ALSO KNOWN AS KNOLL NORTH D-1. ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed Jay Pfeifer
(TECHNICIAN)

MAR 02 2007

PKT

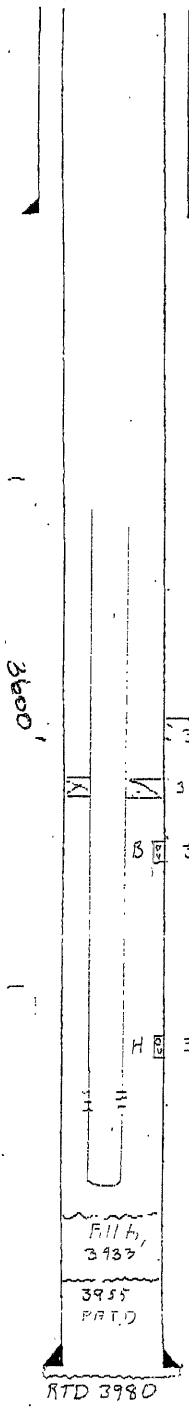
LEASE Knoll North D-1
 LOCATION 75⁵/₂₇ E of NWNC S-32, R5-25W COUNTY Graham STATE KS
 OPERATOR BEAEXCO FIELD _____
 ELEVATION: GR 2445' DF 2448' KB 2450'
 DATE DRILLED Spud: 4-18-67 Set Pipe: 4-26-67 Completed: 5-5-67

625-0564
Joey

API # 15-065-20032
 Anhydrite 2159

8 5/8" SURF CSG @ 20'1"
 w/ 75 SX CEMENT

CS4 L.L.
 1365
 P+R
 3/1/07



3370 TOC by Temp Survey

3649 Mod-A

B 3759-63 12.5 BPH 2.0% oil

H 3855-60 12.8 BPH 9.5% oil

Fill In
 3937'

3935
 RTD

RTD 3980

4 1/2" * # CSG @ 3978
 w/ 125 SX OF CMT

* 107 ft (3128') 10.5"
 12 ft (390') 11.6"
 5 ft (168') 9.5"

5/67	PAFH 3855-60 43PF - Dry
	Acid B 2500-15% followed by 500-15% w/150# Mat: 5.1
	3BPM @ 900# 12.8 BPH 9.5% oil
	PAF B 3759-63 43PF - Dry
	Acid B 250-15% 2.8BPM @ 7800# 0.2 BOPH
	Acid B 1500-15% 2.8BPM @ 1050# 12.5 BPH 2.0% oil
	IP: 72.80 180 BPF
	11/28 Acid B 2500-1400 207 4BPM @ 1600#
	BWO: 580 95 BPF AWO 2080 150 BPF
	12/68 2580 125 BPF
	5/77 2.80 40 BPF
	4/78 TA WELL
	5/89 2730' to Fluid
	2/90 Run tubing and swab 8BPH 2% oil
	7/90 2730' to Fluid - TA status denied since TA 12/90/13
	12/01 Bore Safety Collar on Packer Tool w/ 117 ft 2 3/8
	3103 52 390'
	Pull approx 400' for 1 yr
	3600' Pump 100 sk 200' and 100' pull to 1500' 90 sk 200' and 100'