

RECEIVED  
SEP 26 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33239  
Name: River Gas Chanute, LLC  
Address: 219 3600 Street  
City/State/Zip: Savonburg, KS 66772  
Purchaser: Southern Star Central Gas Pipeline  
Operator Contact Person: Norman Thole  
Phone: ( 620 ) 754-3627  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A  
Well Name: N/A  
Original Comp. Date: N/A Original Total Depth: N/A  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>May 12, 2005</u>	<u>May 18, 2005</u>	Not completed as of 9-21-05
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 001-29166-00-00  
County: Allen  
N2 NW SE Sec. 16 Twp. 26 S. R. 20  East  West  
2240 feet from (S) / N (circle one) Line of Section  
2120 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Bauer Well #: C3-16  
Field Name: Cherokee Basin Coal Area  
Producing Formation: Cherokee Coals  
Elevation: Ground: 981 Kelly Bushing: N/A  
Total Depth: 1024' Plug Back Total Depth: 1017'  
Amount of Surface Pipe Set and Cemented at 21.4 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from TD  
feet depth to Surface w/ 125 sx cmt.  
ACT II WITH 2-5-07

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used N/A  
Location of fluid disposal if hauled offsite:  
Operator Name: N/A  
Lease Name: N/A License No.: N/A  
Quarter: N/A Sec. N/A Twp. N/A S. R. N/A  East  West  
County: N/A Docket No.: N/A

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Norman Thole  
Title: Agent Date: September 21, 2005

Subscribed and sworn to before me this 21<sup>ST</sup> day of SEPTEMBER,  
20 05.

Notary Public: Jeff L. Morris  
Date Commission Expires: 5-23-2009  
JEFF L. MORRIS  
Notary Public - State of Kansas  
My Appt. Expires 5-23-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: River Gas Chanute, LLC Lease Name: Bauer Well #: C3-16  
 Sec. 16 Twp. 26 S. R. 20  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:  
 CBL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Kansas City LS	14	967
Lenepah LS	290	691
Altamont LS	306	675
Pawnee LS	404	577
Fort Scott LS	467	514
Mississippi	875	106

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8.625"	24#	21.4'	Type A Portland	4	N/A
Production Casing	6.75"	4.5"	9.5#	1024'	Thickset	125	Thickset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	Not perforated as of 9-21-2005	Not stimulated as of 9-21-05	

TUBING RECORD		Size	Set At	Packer At	Liner Run
None as of 9-21-05		N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Not in production as of 9-21-05		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A	N/A	N/A

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Not producing as of 9-21-05

Production Interval \_\_\_\_\_

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CONSOLIDATED OIL WELL SERVICES,  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TI NUMBER 3547  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-24-05		Jackson C1-15				Allen																
CUSTOMER River Gas Chanute, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Rick</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Scott</td> <td></td> <td></td> </tr> <tr> <td>452-T63</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Rick			441	Scott			452-T63	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
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452-T63	Jim																					
MAILING ADDRESS 509 Energy Center Blvd. Ste 804																						
CITY North Port		STATE Ala.	ZIP CODE 35473																			
			Hurrigan Well Serh.																			

JOB TYPE LongString HOLE SIZE 6 3/4" HOLE DEPTH 1026' CASING SIZE & WEIGHT 4 1/2" - 9.5lb  
 CASING DEPTH 1021' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 37 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 16 1/2 Bbls. DISPLACEMENT PSI 600 ~~PSI~~ 1100 Landed Plug RATE 4BPM - 2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 20 Bbls wash, Pumped 10 Bbl Gel Flush followed by 15 Bbl water spacer. Well had 7' of fill. Rig up cement head. Pumped 8 Bbl Dyewater, Mixed 125 sks. Thick Set cement w/ 4# P<sup>4</sup>/sk of K01-SEAL at 13.2 lb. P<sup>4</sup>/gal. Shut down - wash out pump & lines - Release Plug - Displace Plug with 16 1/2 Bbls water. Final pumping at 600 PSI - Pumped Plug to 1100 PSI - wait 2 min. - Release Pressure. Float held - close casing w/ 0 PSI. Good cement returns to surface with 7 Bbl slurry = 24 sks cement. Job complete - Tear down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	60	MILEAGE	2.35	141.00
1126 A	125 SKS.	Thick Set cement RECEIVED	11.85	1,481.25
1110 A	10 SKS.	K01-SEAL 4# P <sup>4</sup> /sk. SEP 26 2005	15.75	157.50
1118	2 SKS.	Gel - Flush Ahead KCC WICHITA	13.00	26.00
5407A	6.88 Tons	60 miles - Bulk Truck	.85	350.88
5501 C	5 Hrs.	Transport	84.00	420.00
1123	6000 GAL.	City water	12.10 P <sup>4</sup> /gal	72.60
1205	1 1/2 GAL.	Supersweet Biocide - Mixed w/ City water	23.65	35.48
1215	2 1/2 GAL.	KCL Substitute } Delivered	23.10	57.75
1205	1 GAL.	Supersweet Biocide } To Orig. Rig	23.65	23.65
4404	1	4 1/2" Top Rubber Plug	37.00	37.00
			6.3%	SALES TAX
				ESTIMATED TOTAL

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Rig Number: 2	S. 15 T. 26 R. 20E
API No. 15-001-29163	County: AI
Elev.	Location: NE SW NWSW

Operator: River Gas Charut, LLC
Address: 509 Energy Center Blvd Suite 804 Northport AL 35473
Well No: C1-15 Lease Name: Jackson
Footage Location: 1820 ft. from the (S) Line 400 ft. from the (E) Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 3/18/05 Geologist:
Date Completed: 3/22/05 Total Depth: 1026'

Gas Tests:	
428'	0
448'	0
503'	2.76
523'	2.76
623'	3.92
704'	same
743'	4.84
823'	27 MCF
843'	14.6 MCF
883'	13.5 MCF
903'	10 MCF

Casing Record		Rig Time:
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	20#	MCF
Setting Depth:	21.4'	Water out @ 1026'
Type Cement:	Port	
Sacks:	4	MCF

3/21/05 - start drilling @ 7:05  
 stop drilling @ 9:03 @ 1:37  
 3/22 - start drilling @ 7:15  
 TD @ 8:18A.  
 3/24 - Trip in hole + clean  
 to bottom off loc @ 9:30A

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	6	lime	607	608			
lime	6	65	shale	608	609			
sandy shale	65	79	coal	609	611			
lime	79	103	shale	611	637			
blk shale	103	107	coal	637	639			
lime	107	135	shale	639	646			
blk shale	135	139	coal	646	647			
lime	139	156	shale	647	730			
shale	156	301	coal	730	731			
lime	301	304	shale/sand	731	800			
shale	304	321	sand	800	883			
lime	321	327	sandy shale	883	819			
shale	327	353	coal	819	820			
sandy shale	353	408	shale	820	825			
lime	408	439	coal	825	826			
blk shale	439	478	shale	826	841			
lime (osw)	478	499	coal	841	842			
summit	499	503	shale	842	876			
lime	503	509	coal	876	878			
mulbey	509	512	shale	878	881			
lime	512	513	mix lime	881	1026 TD			
shale	513	519						
sand	519	529						
shale	529	607						

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