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SEP 26 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33239
Name: River Gas Chanute, LLC
Address: 219 3600 Street
City/State/Zip: Savonburg, KS 66772
Purchaser: N/A
Operator Contact Person: Norman Thole
Phone: (620) 754-3627
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

April 04, 2005 April 06, 2005 SI.
Spud Date or Date Reached TD Not Completed As of 9-19-05
Recompletion Date Completion Date or Recompletion Date

API No. 15 - 001-29176-00-00
County: Allen
S/2 NE NW NE Sec. 4 Twp. 26 S. R. 20 East West
500 feet from S (N) (circle one) Line of Section
1690 feet from (E) W (circle one) Line of Section

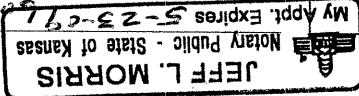
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Parsons Well #: A3-4
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 1027 Kelly Bushing: N/A
Total Depth: 1083 Plug Back Total Depth: 1078
Amount of Surface Pipe Set and Cemented at 21.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 1078
feet depth to Surface w/ 125 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Norman Thole
Title: Agent Date: September 19, 2005
Subscribed and sworn to before me this 19th day of SEPTEMBER
20 05.
Notary Public: Jeff L Morris
Date Commission Expires: 5-23-2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: River Gas Chanute, LLC Lease Name: Parsons Well #: A3-4
 Sec. 4 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kansas City LS	13	1014
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lenepah LS	331	696
List All E. Logs Run:		Altamont LS	359	668
		Pawnee LS	452	575
		Fort Scott LS	519	508
		Mississippi LS	913	114

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8.625"	24#	21.4'	Type A Portland	4	N/A
Production Casing	6.75"	4.5"	9.5#	1078'	Thickset	125	Thickset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	Not perforated as of 9-19-05	Not Stimulated as of 9-19-05	

TUBING RECORD	Size Set At	Packer At	Liner Run
None as of 9-19-05	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Not in production as of 9-19-2005	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
N/A	N/A N/A N/A N/A N/A

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other *(Specify)* _____

CONSOLIDATED OIL WELL SERVICES
 1211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3615
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-6-05		Parsons A3-4				Allen
CUSTOMER River Gas Chanute, LLC			Hurricane Well Serv. TRUCK # DRIVER TRUCK # DRIVER 446 Rick 441 Scott 452-T63 Jim			
MAILING ADDRESS 509 Energy Center Blvd. Ste 804						
CITY North Post	STATE Ah.	ZIP CODE 35473				

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1083' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb.
 CASING DEPTH 1078' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 37 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 17 1/2 Bbls. DISPLACEMENT PSI 500 ~~PSI~~ 1000 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 20 Bbls water. Pumped 10 Bbl of Gel Flush. Followed with 10 Bbl water spacer, 8 Bbl Dyewater. Mixed 125 sks thick set cement w/ 4" PWSK of KOI-SEAL at 13.2 lb PWSK. Shutdown - washout pump & lines - Release Plug. Displace Plug with 17 1/2 Bbls water. Final pumping at 500 P.S.I. - Pumped Plug to 1000 P.S.I. Release Pressure - Float Held - close casing in with 0 P.S.I. Good cement returns to surface with 7 Bbl slurry = 24 sks cement. Job complete - Tear down.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	60	MILEAGE	2.35	141.00
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1126 A	125 SKS.	Thick Set cement	11.85	1481.25
1110 A	10 SKS.	KOI-SEAL 4" PWSK	15.75	157.50
5407A	6.88 TON	60 miles - Bulk Truck	.85	350.88
5501 C	5 Hrs.	Transport	84.00	420.00
1123	6000 GAL.	City water	12.10	72.60
1205	1 1/2 GAL.	Supersweet - Biocide	23.65	35.48
1118	2 SKS.	Gel - Flush Ahead	13.00	26.00
1215	2 GAL.	KCC Substitute	23.10	46.20
1205	1 GAL.	Super Sweet - Biocide	23.65	23.65
4404	1	4 1/2" Top Rubber Plug	37.00	37.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				3619.98

AUTHORIZATION [Signature] TITLE _____ DATE _____