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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33239
Name: River Gas Chanute, LLC
Address: 219 3600 Street
City/State/Zip: Savonburg, KS 66772
Purchaser: N/A
Operator Contact Person: Norman Thole
Phone: (620) 754-3627
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
April 18, 2005 April 20, 2005 May 03, 2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29201-00-00
County: Allen
~~NE~~ ~~NW~~ ~~SW~~ ~~SE~~ Sec. 22 Twp. 26 S. R. 20 East West
1255 783 feet from (S) / N (circle one) Line of Section
350 feet from (E) / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW (SW)
Lease Name: Westerberg Well #: D-2 Disposal
Field Name: Cherokee Basin Coal Area
Producing Formation: N/A
Elevation: Ground: 1012 Kelly Bushing: N/A
Total Depth: 1372 Plug Back Total Depth: 1372
Amount of Surface Pipe Set and Cemented at 42.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 1236.2'
feet depth to Surface w/ 195 sx cmt.
Art IL with 2-5-07
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Norman Thole
Title: Agent Date: September 19, 2005
Subscribed and sworn to before me this 19th day of September,
20 05.
Notary Public: Jeff L. Morris
Date Commission Expires: 5-23-2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

JEFF L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-23-2009

✓

Operator Name: **River Gas Chanute, LLC** Lease Name: **Westerberg** Well #: **D-2 Disposal**
 Sec. **22** Twp. **26** S. R. **20** East West County: **Allen**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CDL
 CNL
 DIL
 CBL

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Kansas City LS	175	837
Lenepah LS	292	720
Altamont LS	308	704
Pawnee LS	415	597
Fort Scott LS	482	530
Mississippi LS	887	125
Arbuckle	1247	-235

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8.625"	24#	42.7'	Type A Portland	8	N/A
Production Casing	7.875"	5.5"	15.50#	1236.20'	Thickset	195	Thickset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	Open hole from 1236.20' to 1372'	2000 gal of 20% Hcl acid	1236.2' to 1372'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		3.5" Seal Tite	1197.46'	1197.46'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
Not in use as of 9-19-2005			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES 'C.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

Ticket NUMBER 3682
 LOCATION Eureka
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-05		Westerberg D2-SWD				Allen
CUSTOMER River Gas Chanute, LLC			Hurricane Well Serv.			
MAILING ADDRESS 509 Energy Center Blvd. Ste 804						
CITY North Port	STATE AL.	ZIP CODE 35473				
TRUCK # DRIVER TRUCK # DRIVER						
			446 Rick			
			440 Scott			
			437 Larry			
			452-T63 Jim			

JOB TYPE LongString HOLE SIZE 7 7/8" HOLE DEPTH 1372' CASING SIZE & WEIGHT 5 1/2" - 15.5 lb
 CASING DEPTH 1236' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb SLURRY VOL. 58 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 29 1/2 Bbls. DISPLACEMENT PSI 500 ~~1100~~ PSI 1100 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, Drop Ball to Set Packer shoe, Pumped 29 1/2 Bbls. when casing landed - Set Packer shoe with 1350 PSI, Pumped 5 Bbls. water at 4 BPM
 Pumped 10 Bbl. Gel Flush, followed with 20 Bbl. water spacer, followed with 15 Bbl. Dye water.
 Mixed 195 sks. Thick Set cement w/ 4" P/SK of KOI-SEAL at 13.2 lb P/GAL. Shut down washout pump lines - Release Plug - Displace Plug with 29 1/2 Bbls. water.
 Final pumping at 500 PSI - Pumped Plug to 1100 PSI, wait 2 min - Release Pressure
 Float Held - Close casing in with 0 PSI
 Good cement returns to Surface with 12 Bbl. slurry = 40 SKS. cement
 Job complete - Treat down
 "Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	60	MILEAGE	2.35	141.00
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1126 A	195 SKS.	Thick Set cement	11.85	2310.75
1110 A	16 SKS	KOI-SEAL 4" P/SK	15.75	252.00
5407 A	10.73 TON	60 miles - Bulk Truck	.85	547.23
1118	2 SKS.	Gel Flush	13.00	26.00
5501 C	9 HIS.	Transport	84.00	756.00
5502 C	9 HIS.	80 Bbl. VAC Truck	80.00	720.00
1123	9000 GAL.	City water	12.10	108.90
1205	2 GAL.	Supersweet - Biocide	23.65	47.30
1215	2 GAL.	KCH Substitute	23.10	46.20
1205	1 GAL.	Supersweet - Biocide	23.65	23.65
4253	1 5 1/2"	Type A Packer shoe - Flapper Type	1260.00	1260.00
4306	1	Thread Lock Kit	17.00	17.00
44106	1 5 1/2"	Top Rubber Plug	42.00	42.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				7268.46

AUTHORIZATION  TITLE _____ DATE _____

Rig Number: 3	S. 22 T. 26 R. 20E
API No. 15-001-29201	County: AI
Elev. 1012'	Location: NW/4 SW/4 SW/4

Operator: River Gas Chanute, LLC
Address: P.O. Box 20057 Tuscaloosa, Alabama, 35402
Well No: D-2 Disposal Lease Name: Westenberg
Footage Location: 783 ft. from the (N) (S) Line 350 ft. from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 4/18/05 Geologist:
Date Completed: 4/20/05 Total Depth: 1372'

Gas Tests:	
417'	8 MCF
450'	8 MCF
508'	2.76 MCF
518'	2.76 MCF
615'	8 MCF
643'	8 MCF
681'	8 MCF
719'	5.64 MCF
738'	3.92 MCF
832'	4.42 MCF
847'	3.92 MCF
882'	5.64 MCF
1005'	44 MCF

Water out 1.5 min @ 1292'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	7 7/8"	1 Day Booster
Size Casing:	8 5/8"		1 1/2 hrs Gas tests
Weight:	23#	MCP	3/19/05 - 1 hr trip out
Setting Depth:	42.7'		to 700'
Type Cement:	Port		3/20/05 - 1 hr trip out
Sacks:	88	4x MCP 4x River hole	4 1/2 hrs trip in tri-cone drill from 1292'-1372'

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	6	coal	612	613	Arb. lime	1247	1372 TD
lime	6	13	shale	613	639			
shale	13	18	coal	639	641			
lime	18	175	shale	641	678			
shale	175	292	coal	678	679			
lime	292	298	shale	679	708			
shale	298	308	sand (slate odor)	708	717			
lime	308	324	shale	717	734			
shale	324	349	coal	734	736			
sand (Mho)	349	357	shale	736	806			
shale	357	408	sand (Mho)	806	820			
lime	408	412	shale	820	828			
shale	412	415	coal	828	830			
lime	415	442	shale	830	844			
shale	442	447	coal	844	845			
shale	447	482	shale	845	876			
Ft. Scott	482	500	coal	876	880			
summit	500	506	shale	880	887			
lime	506	512	Miss lime	887	1149			
shale, mulkey	512	516	greengreen shale	1149	1189			
shale	516	520	lime	1189	1197			
sand (Mho)	520	531	shale	1197	1205			
shale	531	610	lime	1205	1221			
lime	610	612	brown shale	1221	1247			

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