

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 27 2003

CONFIDENTIAL

Operator: License # 31930
Name: BlueRidge Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702-1913 **KCC**
Purchaser: NCRA **JAN 23 2003**
Operator Contact Person: Jonathan Allen
Phone: (580) 242-3732 **CONFIDENTIAL**
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/8/02</u>	<u>10/13/02</u>	<u>10/14/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,742-0000 **ORIGINAL**
County: Barton
NW SE NW Sec. 12 Twp. 18 S. R. 14W East West
1650 feet from S / (N) (circle one) Line of Section
1650 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: McCurry Well #: 1-12
Field Name: Boyd
Producing Formation: Arbuckle
Elevation: Ground: 1884 Kelly Bushing: 1892
Total Depth: 3380 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 829 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 829
feet depth to Surface w/ 250 sx cmt.
ALT I WHM 2-5-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jonathan Allen
Title: President Date: 1/23/03

Subscribed and sworn to before me this 23rd day of January,
2003.

Notary Public: Melanie L. Gray
Date Commission Expires: 5-26-06
Commission #: 02005336

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: BlueRidge Petroleum Corporation Lease Name: McCurry Well #: 1-12
 Sec. 12 Twp. 18 S. R. 14W East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 Radiaton Guard Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	812	+1080
Toronto	3067	-1175
Lansing	3144	-1252
Conglomerate	3345	-1453
Arbuckle	3375	-1483

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	829	SMDC	250	1/4#FC/sk
Production St.	7 7/8	5 1/2	14	3376	Common	100	10%Salt&1/4#FC

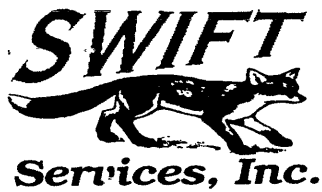
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
		250 gal. 20% MCA	3376-80
		500 gal. 20% FE	3376-80

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3326		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Pending - waiting on connection to SWD system.		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval



CHARGE TO: *Blue Ridge*

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET No. 4911

PAGE 1 OF 1

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 JAN 23 2003
 KCC

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SERVICE LOCATIONS 1. <i>Ness City, Mo</i>	WELL/PROJECT NO. <i>1-12</i>	LEASE <i>McCurry</i>	COUNTY/PARISH <i>Barton</i>	STATE <i>Mo</i>	CITY	DATE <i>10-9-02</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery Drilling</i>	RIG NAME/NO.	SHIPPED VIA <i>CIT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cent. 8 5/8" Surface Csg.</i>	WELL PERMIT NO.	WELL LOCATION <i>Sec. 12-18^s-14^w</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>50</i>	<i>mil</i>			<i>2</i>	<i>125</i>	<i>81</i>
<i>576</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>ea</i>			<i>500</i>	<i>500</i>	<i>81</i>
<i>410</i>		<i>1</i>			<i>Top Plug</i>	<i>1</i>	<i>ea</i>	<i>8 5/8</i>	<i>in</i>	<i>56</i>	<i>56</i>	<i>81</i>
<i>581</i>		<i>1</i>			<i>Service Charge</i>	<i>250</i>	<i>hrs</i>			<i>1</i>	<i>250</i>	<i>81</i>
<i>330</i>		<i>1</i>			<i>Swift Multi-Density</i>	<i>250</i>	<i>sh</i>			<i>9</i>	<i>2,375</i>	<i>81</i>
<i>276</i>		<i>1</i>			<i>Flocck</i>	<i>63</i>	<i>#</i>				<i>56</i>	<i>81</i>
<i>583</i>		<i>1</i>			<i>Drayage</i>	<i>624</i>	<i>ton</i>				<i>468</i>	<i>81</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Tom*

DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>3,830</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX <i>131</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL <i>3962</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<i>70</i> <i>85</i> <i>55</i>

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Roger L. Glavin* APPROVAL: _____

Thank You!

CUSTOMER Blue Ridge	WELL NO. 1-12	LEASE McCumy	JOB TYPE Surface	TICKET NO. 4911
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:30							on loc. Rig pulling Bit
	11:25							KCO Start in hole with 8 5/8" Csg.
	12:00							AN 2 3 2003 Csg. on Bottom
	12:25							CONFIDENTIAL Circulate with Rig pump
	12:50							Start mixing 250 sks SMO 1/4" Flocele
			55					100 sks mixed @ 11.2 #gal
			43					100 sks @ 12 #gal
			14					50 sks @ 14 #gal
	13:10		112					Finished mixing release top plug Displ. 51 ⁵⁵¹
	13:20							Plug down Circulated 40 ⁵⁵¹ cut to pit Shut in c. well lined wash and rack up haul JAS Complete

Frank Lee
Rig



CHARGE TO: *Blue Ridge Petroleum*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 4917

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 JAN 23 2003
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SERVICE LOCATIONS 1. <i>Ness City, Ks</i>	WELL/PROJECT NO. <i>1-12</i>	LEASE <i>McCurry</i>	COUNTY/PARISH <i>R Barton</i>	STATE <i>Ks.</i>	CITY	DATE <i>10-14-02</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery Drlg.</i>	RIG NAME/NO.	SHIPPED VIA <i>BIT</i>	DELIVERED TO <i>loc.</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cont. 5 1/2" Prod. Csg.</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>50</i>	<i>mil</i>			<i>2</i>	<i>61</i>	<i>125</i>	<i>81</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>ea</i>			<i>1,200</i>	<i>81</i>	<i>4,200</i>	<i>81</i>
<i>405</i>		<i>1</i>			<i>Packer Shoe</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>1,250</i>	<i>81</i>	<i>1,250</i>	<i>81</i>
<i>406</i>		<i>1</i>			<i>Latch down Plug & Baffle</i>	<i>1</i>	<i>ea</i>	<i>"</i>	<i>"</i>	<i>200</i>	<i>81</i>	<i>200</i>	<i>81</i>
<i>402</i>		<i>1</i>			<i>Centralizers</i>	<i>4</i>	<i>ea</i>	<i>"</i>	<i>"</i>	<i>40</i>	<i>81</i>	<i>160</i>	<i>81</i>
<i>403</i>		<i>1</i>			<i>Cont. Bender</i>	<i>1</i>	<i>ea</i>	<i>"</i>	<i>"</i>	<i>110</i>	<i>81</i>	<i>110</i>	<i>81</i>
<i>281</i>		<i>1</i>			<i>Mud Flush</i>	<i>500</i>	<i>gal</i>				<i>50</i>	<i>250</i>	<i>81</i>
		<i>1</i>			<i>See Continuation</i>							<i>1434</i>	<i>81</i>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Tom [Signature]*
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>4,619</i>	<i>81</i>	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				TAX	<i>155</i>	<i>75</i>	
WE UNDERSTOOD AND MET YOUR NEEDS?					TOTAL	<i>4775</i>	<i>59</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?							
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?							
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO							
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND							

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL _____

Thank You.

CUSTOMER Blue Ridge Pet. WELL NO. 1-12 LEASE McCurry JOB TYPE Long String TICKET NO. 4917

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							on loc Rig laying down rat hole.
	1600							Start in hole with 79 Jts.
								New 14# 5 1/2" csg.
								PACKER shoe latch down Baffle #1
								Centralizers on Jt. #1, #3, #5, #6
	1715							Drop Ball
	1730							set Packer shoe @ 3376' Circulate
	1800							Plug rat hole
	1805		12					Pump 500 gal Mud Flush
	1807							mix 100 slb Standard 10% salt,
								1/4" Flocc, 1/2% CFR-2
			21					Finished mixing
								wash out pump & line
	1826							Displ. Latch down plug
	1830		31				1,200	Plug down 1200 psi holding
								Release press. Dried up
								wash and rack up truck
								JOB Complete

IAN 23 2003
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