

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31691
 Name: Coral Coast Petroleum, L.C.
 Address: 8100 E. 22nd St. N. Bldg 100 Suite 2
 City/State/Zip: Wichita/Kansas/67226
 Purchaser: NCRA and Semcrude
 Operator Contact Person: Daniel M. Reynolds
 Phone: (316) 269-1233
 Contractor: Name: Val Energy, Inc.
 License: 5822
 Wellsite Geologist: Jeff Zoller
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/8/2004</u>	<u>5/23/2004</u>	<u>6/14/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21264-0000
 County: Clark
 30' 130' E - W/2 - NE - SE Sec. 11 Twp. 32 S. R. 22 East West
1950 feet from (S) N (circle one) Line of Section
860 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Miller Well #: 1
 Field Name: Wildcat
 Producing Formation: Viola
 Elevation: Ground: 2210 Kelly Bushing: 2220
 Total Depth: 6610 Plug Back Total Depth: na
 Amount of Surface Pipe Set and Cemented at 633' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx crnt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 13000 ppm Fluid volume 160 bbls
 Dewatering method used It evaporated before it could be hauled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel M. Reynolds
 Title: Managing Member Date: January 27, 2005
 Subscribed and sworn to before me this 27th day of January
2005
 Notary Public: Janet Silverthorne
 Date Commission Expires: 3-27-06

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received


Geologist Report Received

UIC Distribution

RECEIVED

FEB 17 2005

KCC WICHITA


JANET SILVERTHORNE
 Notary Public - State of Kansas
 My Appt. Expires 3-27-06

Operator Name: Coral Coast Petroleum, L.C. Lease Name: Miller Well #: 1
 Sec. 11 Twp. 32 S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4427	-2207
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4624	-2404
List All E. Logs Run:		Cherokee	5254	-3034
		Mississippi	5378	-3158
		Osage(Cowley)	6043	-3823
		Viola	6502	-4282
DIL, CND, Micro, Sonic				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	643'	Acon&COMMON	150&100	3%cc,2%gel1/4#floseal
Production	7 7/8"	5 1/2"	15.5	6610'	AA2&Common	100&50	3%cc,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Add, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6504-6510	500 gallons of MCA	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	6503'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
July 3, 2004			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	140	50	0		41

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 6504-6510

RECEIVED
 FEB 17 2005
 KCC WICHITA

#1 Miller 11-32-22w

DST #1: 6490' to 6510'; 30-45-45-90; Gas to surface in 13"; 98.1mcf in 20", 87.8mcf in 30"; on 2nd open 87.8mcf in 10", 87.8mcf in 30", 62.0mcf in 45"; Recovered: 770' clean gassy oil (40degrees grav.), 62' oil and gas cut mud, 10%oil, 3%water, 60' oily mud cut water, 10%oil, 60%water. Chlorides = 42,000ppm. FP 104-219(plugging);161-291; SIP 1966-1964; Hyd 3204-2964

DST #2: 6494 to 6518; 30-45-45-90; 87.8mcf throughout the test. Recovered 650' oil, 62'muddy gassy oil (50%oil), 62'slightly water and oil cut mud. (3%water); FP 110-174;135-241; SIP 1961-1962; Hyd 3196-3093. 138degrees.

RECEIVED
FEB 17 2005
KCC WICHITA



INVOICE NO.
Date 6-10-04
Customer ID

Subject to Correction

FIELD ORDER

7624

CHARGE

Coral Coast

Lease Miller	Well # 1	Legal 11-32S-22W
County CLARK	State KS	Station LIBERAL
Depth 1512	Formation	Shoe Joint
Casing 5 1/2	Casing Depth 6504	TD
Customer Representative HERB DURANT	Treater Shawn FREDERICH	Job Type Acid Breakdown (ow)

AFE Number	PO Number
------------	-----------

Materials Received by *Herb Durant*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
A302	500 gal	15% HCL LIBERAL	-			
A310	500 gal	MCA ACID CONVERSION	-			
C110	1 gal	AH-B-1 EP	-			
C141	14 gal	CC-1	-			
E101	70 mi	P.V. Mileage				
E100	70 mi	UNITS 1 MILES 1 way				
E200	1 ea	EA. 2 hrs PUMP CHARGE				
Discounted total PLUS tax						2123.20

RECEIVED
FEB 17 2005
KCC WICHITA



TREATMENT REPORT

Customer ID		Date 6-10-04	
Customer Coral Coast		Lease No.	
Lease Miller		Well # 1	
Field Order # 7624	Station LIBERAL	Casing 5 1/2	Depth 6504
Type Job ACID BREAKDOWN (W)		Formation	County CLARK
			Legal Description 11-323-22

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2	2 1/8			500 gal MCA 15%				VAL
Depth 6504	Depth 6512	From 6504	To 6510	Pre Pad		Max 5	200	5 Min.
Volume 108	Volume 37.7	From	To	Pad		Min 1/2	0	10 Min.
Max Press 1000	Max Press 1000	From	To	Frac		Avg 5	0	15 Min.
Well Connection 2 1/8	Annulus Vol. 168	From	To			HHP Used		Annulus Press
Plug Depth	Packer Depth	From	To	Flush TREATED WATER		Gas Volume		Total Load 192.6

Customer Representative HERB Durant	Station Manager DIRK MORRIS	Treater SHAWN FREDERICK
---	---------------------------------------	-----------------------------------

Service Units	28	108						
---------------	-----------	------------	--	--	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0930					ON LOCATION
0940					PRE-JOB SAFETY MEETING
0945					RIG up P.T.
1015		0	0	5	Pump 140 BBLs TREATED WATER
					LOAD TUBING BACKSIDE
1042		200	136	2.5	BREAK Cir / 136 BBLs in
1047		200	140	2.5	Pump 500 gal 15% MCA
1054		200	152.6	2.5	FLUSH
1102		200	178.2	1	SHOT BACKSIDE
1103		200	179.1	1/2	LOAD HOLE
1104		250	180	2	BREAK in Ps.
1106		250	182.6	2.5	RAISE RATE
1108		0	192.6		SHOT DOWN / VACUUM
1130					JOB Complete

RECEIVED
 FEB 17 2005
 KCC WICHITA



TREATMENT REPORT

Customer ID		Date	
Customer CORAL COAST PET.		5-24-04	
Lease MILLER	Lease No.	Well # 1	
Field Order # 8423	Station PRATT	Casing 5 1/2	Depth 6606'
Type Job 5 1/2 LS NEW WBL	Formation TD= 6610'	County CLARK	State KS
		Legal Description 11-32S-22W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 100 SKS AA-2 (Prep)	RATE	PRESS 1%	ISIP	DEFOAMER
Depth 6610	Depth	From	To	Pre Part 10% SOL 5" GILSONITE	Max .75% Gas-Blk		5 Min	5% P.A. 322
Volume 156.75	Volume	From	To	Pad 15% GEL 1.44 H₂O	Min		10 Min.	
Max Press 2000	Max Press	From	To	Frac 25 SKS SCAVENGER	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To	12.5% GEL 1.85 H₂O	HHP Used		Annulus Pressure	
Plug Depth 6506.	Packer Depth	From	To	Flush 12 BBL SUPER FLUSH	Gas Volume		Total Load	

Customer Representative **JEFF** Station Manager **D. AVERY** Treater **T. SGBA**

Service Units	114	26	35	72				
---------------	------------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Called out
4:30					ON LOC W/FE.
					RUN 157 JTS 5 1/2 15.5" CSG SET 6606'
					APUFSHOBJ L.D. Baffle 1ST= 24/0
					CENT 1-2-4-6 CMT BOLT 13 SCATCHES 2-3
PM					CSG ON BOTTOM TAG DROP BALL
1:35					Hook up TO CSG; BREAK CIRC W/RTG couldn't ROTATE
3:20					START Pumping Perflushes RECEIVED
	350		5	5	5 BBL H₂O
			12		12 BBL SUPER FLUSH
			5		5 BBL H₂O
			8.2		START mix; Pump 25 SKS SCAVENGER @ 12.5% GEL
			25.65		START mix; Pump 100 SKS AA-2 Prep @ 15% GEL
			10		SHUT DOWN CLEAR PI LINES RELEASE PLUG
3:38	200			7	START DISP FIRST 100 BBL 2% KCL
	600		140	4	LEAK OUT LOST CIRC 120 BBL
4:05	1000		159	2	Plug Down GOT CIRC BACK 130 BBL out
4:06	1500				DISCUP CSG RELEASE / HELD
					Plug R-M HOLES
					JOB COMPLETE

THANKS TOM



405114

FIELD ORDER 8423

INVOICE NO.
Date **5-24-04**
Customer ID

Subject to Correction
Lease **MILLER** Well # **1** Legal **11-325-22W**
County **CLACK** State **Ks** Station **PRATT**

CHARGE

CORAL COAST PET.
Depth **1554 FT** Formation Shoe Joint **24.18 L.D. BARRIE**
Casing **5 1/2** Casing Depth **6606** TD **6610** Job Type **5 1/2 L.S. NEW WBL**
Customer Representative **JEPP** Treater **T-SB3A**

AFE Number PO Number

Materials Received by **X** *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	100 SKS	AA-2 (Prem)	-			
D-203	50 SKS	60/40 P02	-			
C-195	76 lbs	PLA-322	-			
C-221	517 lbs	SALT	-			
C-312	71 lbs	Gas. Bbl	-			
C-321	950 lbs	GILSONITE	-			
C-243	10 lbs	DEFOMER	-			
F-292	11 EA	CMT SCRATCHERS RSTARD 5 1/2	-			
F-101	4 EA	TURBOLIZER	-			
F-121	1 EA	CMT BSKT	-			
F-211	1 EA	APU P. SHOE	-			
F-171	1 EA	L.D. Plug & BARRIE	-			
C-303	500 GAL	SUPER PLWH	-			
E-100	70 mt	HEAVY Veh mt				
E-104	480 TM	BULK DELIVERY				
E-107	150 SKS	CMT SEEL. CHARGE				
R-214	1 EA	Pump CHARGE 6500'-7000'				
R-701	1 EA	CMT HEAD RENTAL				
R-702	1 EA	CS6. SWIVEL RENTAL				
E-101	70 mt	P.M mt				
C-141	5 GAL	CC-1				
R-402	2 Hrs	Add Hrs				
		DISCOUNTED PRICED		3,889.88		RECEIVED
		+ TAXES				FEB 17 2005
						KCC WICHITA

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383 **TOTAL**