

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: _____
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Rig 6 Drilling Company, Inc.
License: 30567
Wellsite Geologist: NONE
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd. _____
 Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

CONFIDENTIAL

RECEIVED

OCT 14 2003

KCC WICHITA

KCC

OCT 09 2004

CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:
Operator: NA
Well Name: Osage #3
Original Comp. Date: 9-6-2003 Original Total Depth: 1851'
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
8-6-2003 8-11-2003 9-6-2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031219770000
County: Coffey
NW SE NE SE Sec. 35 Twp. 21 S. R. 13 East West
2641.18 ~~1940~~ 1856 rec'd in / op'd
feet from (S) N (circle one) Line of Section
411.15 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Osage Well #: 3
Field Name: Big Creek
Producing Formation: Cherokee
Elevation: Ground: 1171.74 Kelly Bushing: 1171.74
Total Depth: 1851' Plug Back Total Depth: 1850'
Amount of Surface Pipe Set and Cemented at 193' 8 5/8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1851'
feet depth to surface GL w/ 300 sx cmt.
ALT II WITH 2-5-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Managing Member Date: 10-13-03
Subscribed and sworn to before me this 13th day of OCTOBER,
19 2003.
Notary Public: Quentin J. Richert
Date Commission Expires: 12-2-05

Quentin J. Richert
State of Kansas
NOTARY PUBLIC
My Appt. Exp. 12-2-05

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 3
Sec. 35 Twp. 21 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

KCC

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

CBL, GR/Neutron, Micro-log, Neutron-Density, Induction.

Log Formation Top Datum table with entries like Kansas City, Stark, Haskins, etc. Includes a large 'RECEIVED' stamp and 'CONFIDENTIAL' watermark.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

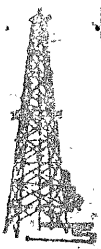
ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Production data table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.



United Cementing and Acid Co., Inc.

CONFIDENTIAL 800-794-0187
316-221-4720

2510 W. 6th Street • El Dorado, KS 67042

Date 8-11-03 District _____ Ticket No. 4933
 Company OSAGE RESOURCES Rig REG 6
 Lease OSAGE Well No. 2
 County _____ State _____
 Location LAMOUNT E - TO C.6 4A-1B Field _____
1/4 N - W15

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
 Size 5 1/2 Type NEW Weight 14 Collar LONG

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 1951 ft. P.B. to 1850 ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 1.0244 Lin. ft./Bbl. 40.98
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 1.0309 Lin. ft./Bbl. 32.41
 Tubing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Perforations: From _____ ft. to _____ ft. Amt. _____
 Packer Setting: _____ B-Plug Depth _____

ACID / CEMENTING LOG KCC ORIGINAL

CEMENT DATA: OCT 09 2003
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

CONFIDENTIAL

LEAD: Pump Time _____ hrs. Type LETE -
WATE - 1/4 1/6 FLOW - STA1 Excess _____
 Amt. 150 Sks Yield 1.69 ft³/sk Density 13.1 PPG
 TAIL: Pump Time _____ hrs. Type 50:50 pot
2% GEL - 5# GELSONITE - 10% SAH + Excess _____
 Amt. 150 Sks Yield 1.35 ft³/sk Density 14.2 PPG
 WATER: Lead 9.4 gals/sk Tail 5.7 gals/sk Total 51.75 Bbls

Acid Type _____
 Pump Truck Used P14
 Bulk Equipment B1 - B3

Float Equip: Manufacturer INDUSTRIAL RUBBER
 Shoe: Type _____ Depth _____
 Float: Type AFU SHOE Depth 1850
 Centralizers: Quantity 15 Plugs Top 1 Btm. _____
 Stage Collars _____
 Special Equip. 3 BASKETS
 Disp. Fluid Type FRESH H2O Amt. 45.5 Bbls. Weight 8.3 PPG
 Flush Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE BEN

CEMENTER/TREATER NEAL RUPP

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM / PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
6:00						OH - LOC
6:35						START CASING IN HOLE
10:30		200				CIRCULATE CSE TO TD - GET ON BOTTOM
11:00		200			3.5	START FRESH H2O FLUSH
		200		5.0	3.5	START LEAD CEMENT
11:25		200		50.0	45.0	LEAD TO @ SHOE - START TAIL
				86.0	36.0	TAIL IN - SHUT DOWN - ALL BUT 30SK LEAD IN ANN.
11:28		400				WASH OUT PUMP & LINE - RELEASE PLUG
11:30		700			9.0	START DISP.
11:30		700 800		43.0	34.0	TAIL @ SHOE
11:40		1200		45.5	2.5	FINAL DISP PST - CEMENT TO SURFACE
11:41						LAND PLUG
						RELEASE PST - AFU HELD - SHOT IN

RECEIVED
 OCT 14 2003
 KCC WICHITA

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs.
 ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI



United Cementing
CONFIDENTIAL Acid Co., Inc. KCC

SERVICE TICKET

4775

ORIGINAL

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

OCT 09 2003

DATE

COUNTY Coffey

CHARGE TO Ossage Resources LLC **CONFIDENTIAL**

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. OSage #2 SEC. 35 TWP. 21S RNG. 13E

CONTRACTOR Rig 6 Drilling TIME ON LOCATION 1:00

KIND OF JOB Surface OLD NEW

Quantity	MATERIAL USED	Serv. Charge
125 SK	Class A @ 5.92	482.00
4 SK	calcium chloride @ 26.65	740.00
3 SK	gel @ 9.79	106.60
31 lbs	Flo-Seal @ 1.30/lb.	29.10
		40.39
RECEIVED		
132 SK	BULK CHARGE	129.36
30	BULK TRK. MILES <u>6.60 tons</u>	OCT 1 + 2003 144.54
30	PUMP TRK. MILES	KCC WICHITA 61.90
	PLUGS	
	SALES TAX	105.30
	TOTAL	1796.46

T.D. 195 CSG. SET AT 193 VOLUME _____

SIZE HOLE _____ TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 8 5/8

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED _____ TIME FINISHED 3:30

REMARKS: Ran 8 5/8 to 193 ft. Brake circulation, mix and pump 125 SK Class A 3% CC + 2% gel, Disp. cement to 173 ft and shut in. Cement did circulate

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chet Johnson</u>	<u>P-14</u>	<u>Greg Swanik</u>	<u>B-3</u>
<u>James P. Thomas #94</u>			
CEMENTER OR TREATER		OWNER'S REP.	