

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

15-031-21988-05-00

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: EOTT
Operator Contact Person: Benjamin W. Croud
Phone: (620) 664-9622
Contractor: Name: Three Rivers Exploration, L.L.C.
License: 33217

API No. 15 - 031249880000
County: Coffey
NE - NW SE SW Sec. 6 Twp. 22 S. R. 14 East West
1065 feet from (S) N (circle one) Line of Section
1758 feet from E / (W) (circle one) Line of Section

Wellsite Geologist: Jim Musgrove
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Plug
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Osage Well #: 2
Field Name: Big Creek
Producing Formation: Cherokee

If Workover/Re-entry: Old Well Info as follows:
Operator: ~~NA~~
Well Name: Osage #2
Original Comp. Date: 12/05/2003 Original Total Depth: 1855'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/21/2003 11/24/2003 12/05/2003
Spud Date or Date Reached TD Completion Date or Recompletion Date

Elevation: Ground: 1161.61 Kelly Bushing: 1161.61
Total Depth: 1855' Plug Back Total Depth: 1851'
Amount of Surface Pipe Set and Cemented at 42' 8 5/8" Circ. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1852'
feet depth to surface GL w/ 425 _____ sx cmt.
ACT II WITH 2-6-07

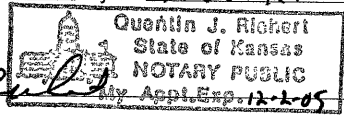
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Croud
Title: Managing Member Date: 02/05/2004

Subscribed and sworn to before me this 5th day of FEBRUARY 19 2004.
Notary Public: Quentin J. Richert
Date Commission Expires: 12-2-05



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 2
Sec. 6 Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

Density/Neutron, Induction, micro log, CBL, GR/N

Log Formation Top Datum

Table with 3 columns: Log Formation, Top, Datum. Lists various geological formations and their depths and datum points.

RECEIVED FEB 24 2004 KCC WICHITA

CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives. Includes handwritten 'KCC FEB 06 2004' and 'CONFIDENTIAL'.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Table with 3 columns.

TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumed Production, SWD or Enhr. Producing Method [x] Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented Sold [] Used on Lease Open Hole [x] Perf. Dually Comp. [] Commingled [] Other (Specify)

CONFIDENTIAL

RECEIVED

KCC

FEB 24 2004

FEB 06 2004

ORIGINAL

**BLUE STAR
ACID SERVICE, INC.**

KCC WICHITA

CONFIDENTIAL

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 5169

Date 11-21-03	Customer Order No.	Sect. 6	Twp. 22	Range 14	Truck Called Out 6:30 pm	On Location 8:00 pm	Job Began 8:40 am	Job Completed 9:00 am
Owner OSAGE Resources LLC.		Contractor Three Rivers Exploration L.L.C.			Charge To OSAGE Resources L.L.C.			
Mailing Address 1605 E. 56 th AVENUE		City Hutchinson			State KS 87502			
Well No. & Form OSAGE #2		Place		County COFFEY		State KS		
Depth of Well 52	Depth of Job 42	Casing <input checked="" type="checkbox"/> New <input type="checkbox"/> Used	Size 8 7/8	Weight 23	Size of Hole Amt. and Kind 12 1/4 25 Rpg	Cement Left in casing by	<input checked="" type="checkbox"/> Request <input type="checkbox"/> Necessity	15 feet
Kind of Job SURFACE PIPE					Drillpipe	Rotary Cable		Truck No. # 21

Price Reference No. #1

Price of Job 425.00

Second Stage

Mileage 357 78.75

Other Charges

Total Charges 503.75

Remarks Safety meeting, Rig up to 8 5/8 casing
Break circulation w/ 10 Bbl water, mix 25
SK's Regular cement w/ 3% CaCl₂ 1/4 lb Floccle.
DISPLACE w/ 2 Bbl water. Good cement
Returns to surface. Job complete, close casing
J.W. Tear Down.

Cementer Russell McCoy

Helper Tony Alan

District Eureka

State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank you

Called by Ben Crouch

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
25	SK's Regular cement	7.75	193.75
70	1bs CaCl ₂ 1/4 lb per 1SK	.35	24.50
60	1bs Floccle	1.00	60.00
AFE 40034 and 9208			
COPY			
Plugs	25 SK's Handling & Dumping	.50	12.50
	Mileage 35	.80	60.00 M/C
	Sub Total		800.50
	Discount		
Delivered by Truck No. #110	Delivered from Eureka	Sales Tax 5.3%	42.43
Signature of operator Russell McCoy		Total	842.93

United Cementing Acid Co., Inc.



Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

RECEIVED

FEB 24 2004

SERVICE TICKET

KCC WICHITA

5190
ORIGINAL

DATE 11:25:03

KCC

COUNTY Co Hwy

CITY LAMOUNT

CHARGE TO OSAGE RESOURCES

ADDRESS

FEB 06 2004

CITY

ST

ZIP

LEASE & WELL NO. OSAGE #2 CONFIDENTIAL CONTRACTOR FRETON Drlg.

KIND OF JOB PRODUCTION CASING SEC. 6 TWP. 22 RNG. 14E

DIR. TO LOC. LAMOUNT E TO CL-N TO 9th - E TO CONDOR 1/4 N - 2/2 INTD OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			781.26
2005x	LITE-WATE @4.95		990.00
2005x	50/50 POT @4.95		910.00
45x	GEL @9.70		38.80
1000lbs	KOL-SEAL @4.00		400.00
1000lbs	SALT @9.00 cwt		90.00
50lbs	FLO-SEAL @1.30		65.00
4255x	BULK CHARGE		410.50
30	BULK TRK. MILES 21.25		410.38
30	PUMP TRK. MILES		61.50
1	PLUGS 5 1/2 Top Rubber		
		35.00	
		.0530 SALES TAX	
		TOTAL	4410.32

T.D. 1855
 SIZE HOLE 7 7/8
 MAX. PRESS. 1350
 PLUG DEPTH 1853
 PLUG USED TOP Rubber

CSG. SET AT 1853' VOLUME 4434.21
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 5 1/2 New 14#
 PKER DEPTH _____
 TIME FINISHED 12:00P

REMARKS: SEE CEMENT LOG

EQUIPMENT USED

NAME Phillip Malone UNIT NO. P14

NAME SCOTT-Mitch UNIT NO. B1+3

CEMENTER OR TREATER

OWNER'S REP.

COPY