

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: EOTT
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Three Rivers Exploration, L.L.C.
License: 33217
Wellsite Geologist: Jim Musgrove
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: NA
Well Name: Osage #4
Original Comp. Date: 1/28/2004 Original Total Depth: 1808'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2003
12/06/2004 12/09/2003 1/30/2004
Spud Date or Date Reached TD Completion Date or Recompletion Date

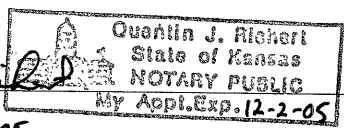
API No. 15 - 03121989-00-00
County: Coffey
SE NW NW SW Sec. 6 Twp. 22 S. R. 14 East West
1992 feet from (S) N (circle one) Line of Section
654 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Osage Well #: 4
Field Name: Big Creek
Producing Formation: Cherokee
Elevation: Ground: 1154.55 Kelly Bushing: 1154.55
Total Depth: 1808 Plug Back Total Depth: 1807
Amount of Surface Pipe Set and Cemented at 42' 8 5/8" Circ. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1807'
feet depth to surface GL w/ 425 _____ sx cmt.
Alt II W/ 425 2-6-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Managing Member Date: 02/05/2004
Subscribed and sworn to before me this 5th day of FEBRUARY,
19 2004.
Notary Public: Quentin J. Richert
Date Commission Expires: 12-2-05



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 4
Sec. 6 Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

Density/Neutron, Induction, micro log, CBL, GR/N

Log Formation Top Datum table with entries like Kansas City, Stark, Hashpuckoney, BKC, South Mound, Mulberry, Evigevale, Little Osage, Blackjock Creek, Mulky, Squirl, Bever, Vendrgns, V Shale, Croweburg, Fleming, Mineral, Scammon, Weir-Pittsburg, Seville, Dry Wood, Rowe, Neutral, AW, CW, Riverton, Mississippian.

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

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PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Disposition of Gas, METHOD OF COMPLETION, Production Interval.

[] Vented Sold [] Used on Lease (If vented, Sumit ACO-18.) [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

RECEIVED

FEB 24 2004

SERVICE TICKET

5211

ORIGINAL

KCC WICHITA

DATE 12

COUNTY Cottay

CITY LAMOUNT

CHARGE TO OSAGE RESOURCES

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. OSAGE #4 CONTRACTOR FARTHENS D19

KIND OF JOB PROD. CSG SEC. 6 TWP. 225 RNG. 14E

DIR. TO LOC. LAMOUNT E TO CL-N TO 9th - S. TO CONDOR - 3/4N - E/S 10:00 A OLD NEW

Quantity	MATERIAL USED	1807	Serv. Charge	717.84
200 5x	LITE-WATE	@4.95		990.00
200 5x	50/50 POZ	@4.95		910.00
4 5x	GEL	@9.70	KCC	38.80
1000 lbs	SALT	@9.00 cwt.	FEB 06 2004	90.00
1000 lbs	KOL-SEAL	@40¢ lb	CONFIDENTIAL	400.00
62 lbs	FLO-SEAL	@1.30 lb		80.60
475 5x	BULK CHARGE			4105.50
30	BULK TRK. MILES	23.75 lanes		530.13
30	PUMP TRK. MILES			101.50
1	PLUGS 5 1/2 Top Rubber			35.00
	COPY	.0530	SALES TAX	187.09
			TOTAL	4496.45

T.D. 1808

CSG. SET AT 1807 VOLUME _____

SIZE HOLE 7 7/8

TBG SET AT _____ VOLUME _____

MAX. PRESS. 1500

SIZE PIPE 5 1/2 NEW 14#

PLUG DEPTH 1807

PKER DEPTH _____

PLUG USED Top Rubber

TIME FINISHED 5:30P

REMARKS: _____

SEE CEMENT LOG

EQUIPMENT USED

NAME Chet Johnson UNIT NO. P14
Neal Kemp # 26
 CEMENTER OR TREATER

NAME Jerry Hudson, Scott Casaday UNIT NO. B1+3
 OWNER'S REP.



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Oil Well Cementing & Acidizing
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2510 West 8th Street • El Dorado, KS 67042

KCC SERVICE TICKET

FEB 06 2004

CONFIDENTIAL

5207
DATE 12.6.04
ORIGINAL

COUNTY Coffey CITY LAMOUNT

CHARGE TO OSAGE RESOURCES LLC

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. OSAGE #4 CONTRACTOR FARTHING D-19

KIND OF JOB SURFACE CASING SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. LAMOUNT EAST TO COUNTY LINE - N TO 9TH - 22 - 3/4N - 9/8 6:00P OLD NEW

Quantity	MATERIAL USED	43'	Serv. Charge	482.00
355x	CLASS A @ 5.92			207.24
25x	Calcium Chloride @ 26.65		RECEIVED	53.30
			FEB 24 2004	
			COPY KCC WICHITA	
375x	BULK CHARGE			36.26
30	BULK TRK. MILES 1.85 tons			94.50
30	PUMP TRK. MILES			61.50
	PLUGS			
		.0530	SALES TAX	20.74
			TOTAL	955.50

T.D. 53'

SIZE HOLE 12 1/4

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT 42' VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 5/8

PKER DEPTH _____

TIME FINISHED 7:30P

REMARKS: 8 5/8 SET @ 42' GROUND LEVEL - BREAK CIRCULATION - MIX & PUMP

355x CLASS A 3% CC - DISP. CEMENT TO 37' + SHUT IN

CEMENT DID CIRCULATE

EQUIPMENT USED

NAME Chet Johnson UNIT NO. P14

NAME Jerry Hudson UNIT NO. B1

Neal Rupp #26
CEMENTER OR TREATER

OWNER'S REP.