

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th Street
City/State/Zip: Oklahoma City, OK 73162
Purchaser: _____
Operator Contact Person: Thomas P. Castelli
Phone: (405) 722-5511
Contractor: Name: Duke Drilling Company
License: 5929
Wellsite Geologist: Christopher J. Greenlee

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/17/2003</u>	<u>10/28/2003</u>	<u>11/05/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21379-00-00
County: Comanche
C N/2 NW Sec. 9 Twp. 33 S. R. 17 East West
660' feet from S / (circle one) Line of Section
1320' feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dewall Well #: 1-9

Field Name: Shimer
Producing Formation: Fort Scott
Elevation: Ground: 1928' Kelly Bushing: 1941'
Total Depth: 5200' Plug Back Total Depth: 5160'
Amount of Surface Pipe Set and Cemented at 311' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Haul Free Fluids if Needed (None)
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christopher J. Greenlee
Title: Exploration Geologist Date: 02-05-2004
Subscribed and sworn to before me this 5th day of February
20 04.
Notary Public: Tisha Braun
Date Commission Expires: 07/08/05
01011954

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

OKLAHOMA NOTARY PUBLIC
TISHA L. BRAUN
OKLAHOMA COUNTY
COMM EXP 07-18-2005

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Castelli Exploration, Inc. Lease Name: Dewall Well #: 1-9
Sec. 9 Twp. 33 S. R. 17 [] East [x] West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run: DIL/CND
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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) table.

TUBING RECORD and Date of First, Resumerd Production, SWD or Enhr. Producing Method table.

Disposition of Gas and METHOD OF COMPLETION table.

10244 NE HIWAY 61 - E ON 160 TO HWY 160 - W

ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER	7175
Date	10-18-03	Lease	DEEWALL	Well #	1-9
Customer ID		County	COMMANCHE	State	KS.
		Depth		Formation	
		Casing	13 3/8	Casing Depth	315'
		TD	320'	Job Type	SURFACE - NW
		Customer Representative	RICK	Treater	K. CONLEY

CHARGE

AFE Number	PO Number	Materials Received by	X Rick T. Dequhault
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	100 SK	60/40 PCL CEMENT				
D206	180 SK	A-SERV LITE CEMENT				
C194	60 LB	CELLULANE				
C310	723 LB	CALCIUM CHLORIDE				
E107	280 SK	CEMENT SERV. CHARGE				
E100	60 mile	UNITS	MILES			
E104	723 TM	TONS	MILES			
R201	1 EA.	EA.	PUMP CHARGE			
Price =				3316.41		

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 WICHITA, KS

TOTAL



CONFIDENTIAL

TREATMENT REPORT ORIGINAL

Field Order # **2175**
 Station **PRATT, KS**
 Type Job **SURFACE - NW**

Customer ID
 Customer **CASTELLI EXPL.**
 Lease **DEWALL**
 Date **10-18-03**
 Lease No.
 Well # **1-9**
 County **COMANCHE**
 State **KS.**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 315'	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Log Depth	Pecker Depth	From	To		Gas Volume			Total Load

Customer Representative **Rock** Station Manager **ANTHONY** Treater **K. COOPERLEY**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00			107	27	ON LOCATION
			27	36	RECEIVED
				70	KANSAS CORPORATION COMMISSION
					AUG 02 2004
					CONSERVATION DIVISION
					WICHITA, KS
					TRIG BOTTOM - BREAK CORE.
7:45	150		10	6	PUMP 10 BBL H ₂ O
	150		58	6	MIX 180 SK. A-SERV LIFE
	150		22	6	3% CC 1/4 #/SK CELLULOSE
	0		0	6	100 SK. 60/40 POL. 3% CC 1/4 #/SK C.F.
4:15	200		46.3	6	START DISP WITH H ₂ O
	200				FINISH DISP
					SHUT ON VALVE
					CORE 30-SK CEMENT TO PET
4:30					JOB COMPLETE
					THANKS - KEVIN

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

ORIGINAL



INVOICE NO.
Date 10-28-03
Customer ID

Subject to Correction
Lease Deewall
County Comanche
Well # 1-9
State KS
Formation TP=5186 10.5ppf
Depth
Casing 4 1/2
Casing Depth 5186
TP 3200
Legal 9-335-17w
Station Pratt 105
Shoe Joint 31.75
Job Type Long String New Well
Customer Representative Rick Popp
Treater D. Scott

FIELD ORDER 7188

Castelli Exploration

CHARGE

AFE Number PO Number

Materials Received by X *Birney Popp*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	125 sk.	AA-2 Common	✓			
D206	75 sk.	A-Serv White Common	✓			
C195	95 lb.	FLA-322	✓			
C321	997 lb.	Gilsonite	✓			
C221	645 lb.	Salt Fine	✓			
F100	3 ea	Centralizer 4 1/2	✓			
F142	1 ea	Top Swiper Plug "	✓			
F230	1 ea	ISFV w/Fill "	✓			
C141	5 gal	CC-1	✓			
C304	250 gal.	Super Flush II	✓			
E107	200 sk.	Cmt Serv Chg				
E100	1 ea	UNITS /way MILES 60				
E104	549 tm	TONS /way MILES 60				
E211	1 ea	EA 601-5500' PUMP CHARGE				
E701	1 ea	Cmt Head Rental				
E702	1 ea	Csg Swivel Rental				
Discounted Price =				5018.99		

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AUG 02 2004

ORIGINAL

TREATMENT REPORT



CONSERVATION
WICHITA

Customer ID DIVISION	Date
Customer Castelli Explor	10-28-03
Lease Deewall	Lease No.
Well #	1-9
Casing 4 1/2	Depth 3186
County Comanche	State KS

Field Order # 7188
Station Pratt KS
Type Job Long String New Well

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size P8TD	Shots/Ft		Acid 250 lbite 5# 6.1 Scavenger	RATE	PRESS 2000	ISIP	
Depth 3154	Volume 81.9	From	To	Pre Pad 12.7 ppq	Max		5 Min.	
Max Press 2000	Well Connection	From	To	Pad 12.5 sk. AA-2 .8% FLA	Min 322		10 Min.	
Plug Depth	Packer Depth	From	To	Frac 10% Salt 5# Oil sorite	Avg 13.6 ppq		15 Min.	
		From	To	22.5 + 32 = 54.5 Bbl	HLB Used		Annulus Pressure	
		From	To	Flush 230 gal Superflow	Gas Volume		Total Load	

Customer Representative Rick Papp
Station Manager Dave Astry
Treater D. Scott

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					On hoc w/Trk, Safety mtg
					G.S. Bottom ISFV Top 55
					Cent 1-10' Down It 6 a 7
1717	300		3	4	Log on Bottom Drop Ball + Circ w/Trk
1721	300		6	4	H2O Spacer
1723	300		3	4	St Super Floak II
1727	300		15	5	H2O Spacer
1732	300		32	4	St mixing Scavenger (mta) 12.5 ppq 60 ski
1742	0		10	5	St mixing Tail Cmt 15.0 ppq
1744	0			6	Close Ino Wash Pump + line
1753	250		55	6	Release Plug + St Disp w/290 KCL
1800	1500		81.9	0	Lifting Cmt + 55 Bbls Disp out
1802	0				Plug Down + psi Test Csg
					Release psi float held
					Rotated Csg Thru Job Good Circ.
			4.0		Plug R.H. w/15 sk/ite Cmt to M.H.

Job Complete
Thank you Scotty

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