## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

Oncount

Operator: License # <u>33366</u>	API No. 15 - 037 = 21605 = 00 = 00
Name:Charles D; Roye	County:Crawford
Address: P.O. Box 191	SE SW SW Sec. 11 Twp. 28 S. R. 23 East West
City/State/Zip: Girard, KS 66743	380 Sec. — Twp. — S. R. — East West
Purchaser:Unimark	4300   feet from(\$) / N (circle one) Line of Section
Operator Contact Person: Marvin J. Strobel	feet from E / W (circle one) Line of Section
Phone: (620) 362-4906	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: MO~KAT DRILLING	(circle one) NE (SE) NW SW
License: 5831	Lease Name: Gladson Well #: 1 Field Name: Cherokee Coal Beds
Wellsite Geologist: Thomas A. Oast	
Designate Type of Completion:	Producing Formation: Mississippi Chat
X New Well Re-Entry Workover	Elevation: Ground: 996 Kelly Bushing:
	Total Depth: 632 Plug Back Total Depth:
OilSWDTemp. AbdSIGWTemp. AbdSIGW	Amount of Surface Pipe Set and Cemented at 22 * Feet
•	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 632
Operator:	leet depth to surface w/ 100 sx cmt.  At II when 2-5-07
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method usedbus
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
3/9/04 3/10/04 3/23/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Ohn Man Many	KCC Office Use ONLY
Title: Operator Date: 2/1/05	Letter of Confidentiality Attached RECEIVED
Subscribed and sworm to before me this 1st day of Feb. 200	7 2006
20	£ 200 m
Notary Rublic Asses Hand	Geologist Report Received UIC Distribution
Date Commission Expires: Cuyust 15, 2007	7

The state of the s

Operator Name:Ch	arles D.	Roye		Lease	Name:	Gladso	n	Well #:1			
Sec. $11$ Twp. $28$	s. n. 23	East	□West		:	Crawfo					
INSTRUCTIONS: Show tested, time tool open at temperature, fluid recove Electric Wireline Logs st	r important tops ar nd closed, flowing ery, and flow rates	and shut-i	n pressures, w urface test, alc	hether shong with fi	ut-in pres	sure reached st	atic level, hydros	tatic pressure	s, bottom	hole	
Drill Stem Tests Taken (Attach Additional She	eats)	☐ Ye	s 🖾 No		⊠Lo	g Formation	n (Top), Depth ar	nd Datum	□s	ample	
Samples Sent to Geolog	ŕ	☐ Ye	s 🖾 No		Name .			Тор	•		
Cores Taken Yes Electric Log Run (Submit Copy)		s 🗓 No		Pawnee Lime 48 Oswego Lime 152 Mulky Shale 182 Mineral Coal 322							
List All E. Logs Run: Cement Bond Radioactivity Gamma Ray/ Neutron					Riverton Coal 568 Mississippi Chat 582 T.D. 632						
		Repor	CASING F		Ne urface, inte	w Used rmediate, producti	on, etc.				
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives	
Surface	11***	8 \ 6	25∾	24	#	22 1		6			
Production	6.75"	4.5	, "	10	.5∦	626'	•	100			
			ADDITIONAL	CEMENTI	NG / SQL	EEZE RECORD		<u> </u>			
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack			***************************************	orcent Additives			
Shots Per Foot			D - Bridge Plugs			Acid, Frac	cture, Shot, Cement	Squeeze Recor	d		
2	Specify 583-89	Footage of E	ach Interval Peri	orated		(Amount and Kind of Material Used) Depth				Depth 583 - 9	
2 583-89 200 gal. 15% HCL acid 583								J0J**J			
TUBING RECORD	Sizo	Sot At		Packer	At	Linor Run	Yes □ No				
Date of First, Resumerd F awaiting	Production, SWD or E	Enhr.	Producing Meth		Flowing	<u> </u>			er (Explain	)	
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf 2.5	Wate	er Bi	bls. G	Bas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF	COMPLETIC			***************************************	Production Inter	val				
☐ Vented ☑ Sold (If vented, Subr	Used on Lease mit ACO-18.)		Open Hole Other (Spec	Per	rt. 🔲 I	Dually Comp.	Commingled _				



## 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 24261

LOCATION Chanude

### FIELD TICKET

	# 1	/ 	OFOTION TWO DOE	COUNTY	FORMATION
3/12/04 CUS	TOMER ACCT # WELL N	IAME QTR/QTR	SECTION   TWP   RGE	Crowford	TOTIVIATION
CHARGE TO	clary Energy	a L	OWNER		
MAILING ADDRESS	//	AUE POBOX191	OPERATOR		
	gard KS 6		CONTRACTOR		
			p	LIMIT	TOTAL
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION C	F SERVICES OR PRODUCT	UNIT PRICE	AMOUNT
5401	2nd well	PUMP CHARGE	ement Pump		445.
1118	4 Sacks	Prem Gei			4720
/// 0	7 3020	7-2 FM GC /		-	
			1-		
1111	208#	5a/+	* .		20
1110	10 SccKs	Gilsonite			194.00
1107	1 Sack	Floseal			-57.75
			8.		
4404	/	4 to Ru	bber Plug		27 =
				ı	,
-,			* ·	1	ť
			-		
5/1-2	40 m;	BLENDING & HANDLING TON-MILES			NA
5407	40 MI,	STAND BY TIME			
		MILEAGE.	• DE(	CEIVED	-
		WATER TRANSPORTS	·	JEIVEL	
5502	321	VACUUM TRUCKS	FEB	0 7 2005	150-
	/	FRAC SAND	VCC	WICHITA	
1124	100	CEMENT	, NOO	AAIOIIII	660.
1/2 7	100		· ·	SALES TAX	6400
					7
Ravin 2790			<u> </u>		1/2//05
			•	ESTIMATED TOTAL	1674,95
		٠ -			•
CUSTOMER or AGE	NTS SIGNATURE		cis foreman Dway	1/1e	
			r		
CUSTOMER or AGE	NT (PLEASE PRINT)			DATE	
			<u>.</u>	1	89365
			2		0100

#### LOWE'S

NUSKOGEE. OK (916) 586-8800

-SALE-

SALES 1: S0124TG2 77822 62-27-04

TER: 001257 SUGGS, RUSSELL

10352 CEKENY PERTLAND 9 575.40

> 105 @ 5.48

99898 CHARGEABLE PALLET 30.00

> 38 10.00

> > SUBTOTAL:

605.40 YAX 38010 :

0.00

INVOICE SOUSS TOTAL:

605.40

**BALBRICE DUE:** 

605.4P

LCC : 605\_40

LCC #3#XXXXXXXXXX9905

201553

ENUM:

605.40

0124 TERHINGL: 53 02/27/04 14:48:35



THAIK YOU SUGAS, RUSSELL FOR SKOPPING LOWE'S

RECEIPT REQUIRED FOR CASH REFURE. CHECK PURCHASE REFUHDS REQUIRE 15 DAY WAIT PERIOD FUR CASH BACK. STORE MER: KIRK GREELD

DE HAVE THE LOVEST PRICES, GUARANTED! IF YOU FIND A LOVER PRICE. HE WILL BEAT IT BY 10%. SEE STORE FOR DETAILS



Account Number Billing Date Payment Due Date Days in Billing Period .822 2218 214ggn E.

216990 5	U3-12-04	04-07-04	28
Date Reference Kumber	Description		Amount
RECEIVED FEB 0.7 2005 KCC WICHITA	account is enclosed who	ADMINISTRATIVE ITEMS.	inu Tf vou
	REG = REGULAR PURCHASE	Plan	
brand nam	ores have over 250 appli	ances in stock, with all home today! Or, if you c	the an't

Plan	Previous Balance	— Payments à Cradits	FFNANCE.	- Purchases	+ Insurance & Debil	s = New Balance	Minimum Payment
REG TOTAL	.00	. 00 . 00	. 00 . 00	1	. 00	1	17.00 17.00
Plan -	The finance charge is determined by applying a penodic rate of	Mind in an	ent of fire belance I finance charge	And a periodic rate of	Which is an look of the control of t	I paid of the coin is present of dealing behavior in any of the second o	Mind to Advantaged for
REG	.05754% BÂILY	21.06% ENT	TRE BALANC	E			

take it with you... We'll deliver it temorrow, 7 days a week!

PAYMENT DUE BY 5 P.M. ON THE DUE DATE. Purchases, returns, and payments made just prior to bling date may not appear unit rest month's statement. Unless promotions call for special terms, additional financia charges car be awarded it we receive the new business by 5 p.m. on the due date. If you send us a rheck or other deman sequential all or any proton of this billing statement, and first check or item is interest to us as unpaid for insufficient or uncodested lands, you agree that we rust obtain payment for the check or item by milesting on ACM (electronic) debit to your account in the amount of the cleack or item. Your check or item, Your check or item will not be returned to you by us or your brain.

#### INQUIRIES:

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Send inquiries (not payment) and your account number for

PO BOX 103080

ROSWELL, GA 30076

NOTICE: See reverse side for important Billing Rights and other information.

#### **CUSTOMER SERVICE:**

For account information call loft free:

(800)444-1408

Telephaning about billing errors will not preserve your rights under lederal law. To preserve your rights, please write to the Billing Rights Summary Address on reverse

#### PAYMENTS: Send payments to:

PO BOX 105980 DEPT.79 ATLANTA GA 30353-5980