

AMENDED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6141
Name: Coronado Oil & Gas, Inc.
Address: P.O. Box 1285
City/State/Zip: Great Bend, Kansas 67530
Purchaser: NCRA
Operator Contact Person: Steve Bodine
Phone: (620) 792-6702
Contractor: Name: Duke Drilling Co.,
License: 5929
Wellsite Geologist: James Musgrove

API No. 15-159-22404-00-00
County: Rice
SW SE NW Sec. 2 Twp. 18 S. R. 7 East West
2970 feet from S / N (circle one) Line of Section
1754 feet from E / W (circle one) Line of Section

KCC

JAN 14 2003

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Plages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: White A Well #: 2
Field Name: Click East

Producing Formation: Kansas City, Conglomerate
Elevation: Ground: 1696 Kelly Bushing: 1704
Total Depth: 3320 Plug Back Total Depth: 3308
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I EIM 2-7-03

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

RECEIVED

APR 25 2003

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10-14-02 10-21-02 04-13-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

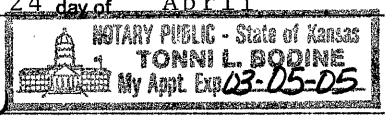
KCC WICHITA

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve W. Bodine
Title: Production Superintendent Date: 04-24-03
Subscribed and sworn to before me this 24 day of April
2003
Notary Public: Jonnie L. Bodine
Date Commission Expires: March 5, 2005



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Coronado Oil & Gas, Inc. Lease Name: White A Well #: 2
 Sec. 2 Twp. 18 S. R. 7 East XWest County: Rice

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> X</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> X</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p style="margin-left: 20px;">Dual Induction Log Dual Receiver Bond Log Compensated Density/Neutron Log</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>2614</td> <td>-910</td> </tr> <tr> <td>Brwn Lime</td> <td>2732</td> <td>-1028</td> </tr> <tr> <td>Lansing</td> <td>2755</td> <td>-1051</td> </tr> <tr> <td>Base KC</td> <td>3129</td> <td>-1425</td> </tr> <tr> <td>Marmaton</td> <td>3136</td> <td>-1432</td> </tr> <tr> <td>Conglomerate</td> <td>3213</td> <td>-1509</td> </tr> <tr> <td>Kinderhook Shale</td> <td>3231</td> <td>-1527</td> </tr> <tr> <td>Misener</td> <td>3299</td> <td>-1595</td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Heebner	2614	-910	Brwn Lime	2732	-1028	Lansing	2755	-1051	Base KC	3129	-1425	Marmaton	3136	-1432	Conglomerate	3213	-1509	Kinderhook Shale	3231	-1527	Misener	3299	-1595
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CASING RECORD							
Surface (New)	New	Used	Production (Used)				
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	224'	60/40	150	3%cc2%gel
Production	7 7/8"	4 1/2"	11.6#	3319'	ASC	150	500 gal ASF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3224-31	750 gal 15% nonswelling	3224-31
4	3104-11	2,250 gal 15% NE	3104-11

TUBING RECORD		Size 2 3/8"	Set At 3254'	Packer At None	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. April 14, 2003		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 30	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)