

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 4058
 Name: American Warrior Inc.
 Address: P.O.Box 399
 City/State/Zip: Garden City Ks. 67846
 Purchaser: NCRA
 Operator Contact Person: Jody Smith
 Phone: (620) 272-1023
 Contractor: Name: Cheyenne Drilling Inc.
 License: 5382
 Wellsite Geologist: Alan Downing
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/8/04</u>	<u>1/19/04</u>	<u>2/19/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

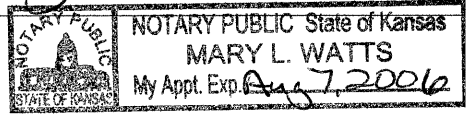
API No. 15 - 15-175-21915-00-00
 County: Seward
C SW NW SE Sec. 34 Twp. 32 S. R. 31 East West
1900 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Singly Well #: 7
 Field Name: Massoni
 Producing Formation: St. Louis
 Elevation: Ground: 2770' Kelly Bushing: 2781'
 Total Depth: 6100' Plug Back Total Depth: 6053'
 Amount of Surface Pipe Set and Cemented at 1559 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2884' Feet
 If Alternate II completion, cement circulated from 2884'
 feet depth to 2290' w/ 150 sx cmt.

Drilling Fluid Management Plan ALT I W/Hm 2-6-07
 (Data must be collected from the Reserve Pit)
 Chloride content 12500 ppm Fluid volume 270 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Foreman Date: 2/20/04
 Subscribed and sworn to before me this 20th day of February,
2004.
 Notary Public: [Signature]
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Side Two

ORIGINAL

Operator Name: American Warrior Inc. Lease Name: Singly Well #: 7
Sec. 34 Twp. 32 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction, Micro, Compensated Neutron/
Density, Bond log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Atoka	5512	-2731
Morrow	5524'	-2743
Chester	5716'	-2935
St. Gen	5756'	-2975
St. Louis	5924'	-5143

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	85/8	23#	1559'	SMD	460	1/4% flocele
Production	77/8	51/2	17#	6098'	SMD	350	1/4 % flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	5925' to 5938	1500gal 15% FE acid	Same

TUBING RECORD	Size <u>23/8</u>	Set At <u>6040'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>NA</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>SI</u>	Gas Mcf <u>SI</u>	Water Bbls. <u>si</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



CHARGE TO: AMERICAN WOODCOCK INC.
ADDRESS
CITY, STATE, ZIP CODE

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TICKET
6454

PAGE 1 OF 2

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SERVICE LOCATIONS 1. NESS CREEKS	WELL/PROJECT NO. 7	LEASE SINGLET	COUNTY/PARISH SEWARD	STATE KS	CITY	DATE 1-20-04	OWNER SOMC
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CHRYSLER SERVICE #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUARD	ORDER NO.	
3.	WELL TYPE GAS	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2 - 2 STAGE HORIZONTAL	WELL PERMIT NO.	WELL LOCATION KESWICK 11E 20W		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	120	MC	2	50	300.00
579		1			PUMP SERVICE 2-SMC	1	JOB	6100	FT	1500.00
221		1			LEADED KCL	4	Gal	19	00	76.00
281		1			MUDFLUSH	500	Gal		60	300.00
407		1			INSERT FLOAT SHOE W/FILUP	1	EA	5 1/2"	230	00
409		1			FLUCCMASTER - CENTRALIZER	10	EA	54	00	540.00
403		1			CONJT BASKETS	4	EA	125	00	500.00
408		1			BU TOOL TOP JT # 72	1	EA	2990	FT	2150.00
406		1			BU TOOL WITH DOWN PLUG ST	1	EA	200	00	200.00

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PAGE TOTAL #2

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED: 1-20-04 TIME SIGNED: 0630 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?			
	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

TAX	#1	5796.00
TOTAL	#2	9705.19

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wade Wasson

APPROVAL

Thank You!

CUSTOMER AMERICAN WAREHOUSE	WELL NO. 7	LEASE ST JULY	JOB TYPE 5 1/2" 2-3/4" LOGGING	TICKET NO. 6454
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							ON LOCATION (CONCRETE PDL WELL)
								KCC
	0915							FEB 20 2004 START 5 1/2" CASING LOGGING
								TD - 6100 AM ST = 6048
								TP - 6098 ST = 71/17
								ST - 39.65
								CORRELATIONS - 2, 6, 7, 9, 14, 20, 22, 71, 73, 75
								CHT BOSTON - 6, 22, 72, 74
								DV TOOL = 2990 TOP ST = 72
	1240							DROP BALL - CIRCULAR WELL
	1330	6	12		✓		500	PUMP 500 MUDFLUSH
	1350	6	20		✓		500	PUMP 20 KCC FLUSH
	1340	6	71		✓		300 ^{MM}	MAX CMAT 200 SPS = 12.8 PPG
	1333							WASH OUT PUMP LOGS
	1355							RELEASE L.B. PLUG
	1400	6 1/2	0		✓		800 ^{MM}	DISPLACE PLUG
	1405	6	110.5		✓		1750	PLUG DOWN PSE-UP WITH DV TOOL
	1400						OK	RELEASE PSE - H.D
	1432							DROP DV OPENING PLUG
	1530				✓		2700 1250	OP DV TOOL - CIRCULAR MUD PUMP
	1605	6	20		✓		300	PLUG REMAIN, PUMP KCC FLUSH
	1610	6 1/2	33		✓			MAX CMAT 75 SPS = 12 PPG
			26		✓			75 SPS = 13 PPG
	1620							WASH OUT PUMP LOGS
	1623							RELEASE DV LOGGING PLUG
	1625	6 1/2	0		✓		500	DISPLACE PLUG
	1625	6	69.4		✓		1750	PLUG DOWN - PSE-UP FROM DV TOOL
	1610						OK	RELEASE PSE H.D
								WASH UP
	1620							JOB COMPLETE
								THANK YOU
								WASH DOWN LOGS

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PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 6454

CUSTOMER: AMERICAN WARRIOR LLC
WELL: SEDGELEY #7
DATE: 1-20-04
PAGE: 2 OF 3

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC.	ACCT.	DF.				U/M			
330		1				SWIFT MULTI-DENSITY STAPLED	350	SRS		9.75	3412.50
276		1				FLOOR	88	QBS		90	7920.00
285		1				CFR-1	94	QBS		2.75	2585.00
287		1				GASSTOP	400	QBS		4.50	1800.00
581						SERVICE CHARGE					
								CUBIC FEET	350	1.00	350.00
583						MILEAGE CHARGE					
						TOTAL WEIGHT	35392				
						LOADED MILES	120				
						TON MILES		2123.52		85	1804.99

CONTINUATION TOTAL 7705.19

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COPY



CHARGE TO: *Amesbury*

ADDRESS

CITY, STATE, ZIP CODE

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KCC WICHITA

TICKET
6338

PAGE 1 OF 1

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SERVICE LOCATIONS 1. <i>11/1</i>	WELL/PROJECT NO. <i>7</i>	LEASE <i>1/1</i>	COUNTY/PARISH <i>in road</i>	STATE <i>Ks.</i>	CITY	DATE <i>1/15</i>	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Shy on 2/1/04</i>	RIG NAME/NO.	SHIPPED VIA <i>1/17</i>	DELIVERED TO	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cont. of 4th section Cys</i>	WELL PERMIT NO.	WELL LOCATION <i>Sr 34 1st 21"</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE 103	120	mi	2	25	3000
576		1			Pump Service	1	hr	550	550	550
410		1			Top Plug	1	hr	60	60	60
401		1			Inner 1st hole	1	hr	17	17	17
402		1			Control valves	3	hr	50	150	150
531		1			Surge Charge	460	hr	1	460	460
533		1			Drayage	2776.44	mi	82	2834	2834
330		1			SMDC	460	hr	9	4425	4425
276		1			Fluicide	115	hr	90	103	103

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED

TIME SIGNED

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL: *8,617*

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FEB 20 2004

TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Ray G. Blanton*

APPROVAL: *[Signature]*

Thank You!

CUSTOMER *Amoco* WELL NO. *17* LEASE *S. 47* JOB TYPE *Service* TICKET NO. *6338*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0710							on loc. Rg casing bottom
	0715							Start in hole with 3/4" log.
								Instr. in hole
								Cont. on middle of joint 1
								Cont. on "5" & "5" collar
	0720							Drop Bull
	0700							Circulate
	0700							mlr 46.00 1000 1/4" Filo
			53					150.0 @ 11.2 MPG
			65					150.0 @ 13 MPG
			34					100.0 @ 12 MPG
			17					60.0 @ 14 MPG
			200					Flow log 2.0 1.7 MPG
	10:00							Depth 960'
	10:00							Play down 2.0 1.7 MPG
								mlr 46.00 1000 1/4" Filo
								3.0 1.7 MPG

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