

AMENDED

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-22426 -00-00

County STEVENS

NE - SW - NW Sec. 7 Twp. 31S Rge. 38 X W

Operator: License # 4549 **CONFIDENTIAL** 1650 Feet from N/X (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION 990 Feet from X/W (circle one) Line of Section

Address 701 S. TAYLOR, SUITE 400

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip AMARILLO, TEXAS 79109

Lease Name SWALAR "A" Well # 1

Purchaser: ANADARKO ENERGY SERVICES **KCC**

Field Name WILDCAT

Operator Contact Person: JOHN VIGIL **FEB 06 2003**

Producing Formation MORROW

Phone (806) 457-4600

Elevation: Ground 3179 KB

Contractor: Name: MUREIN DRILLING **CONFIDENTIAL**

Total Depth 6100 PBSD 6028

License: 30606

Amount of Surface Pipe Set and Cemented at 1805 Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

X New Well _____ Re-Entry _____ Workover

If Alternate II completion, cement circulated from _____

Oil _____ SWD _____ SLOW _____ Temp. Abd.

feet depth to _____ w/ _____ sx cmt.

X Gas _____ ENHR _____ SIGW

Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content 1000 ppm Fluid volume 700 bbls

Operator: _____

Dewatering method used _____

Well Name: _____

Location of fluid disposal if hauled offsite:

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Plug Back _____ PBSD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

11-22-2002 12-03-2002 12-13-2002

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

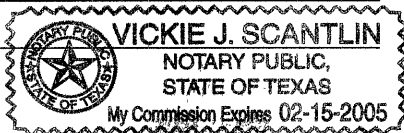
Signature L. Marc Harvey

Title ENGINEERING TECHNICIAN III Date 2-13-03

Subscribed and sworn to before me this 14th day of February 20 03.

Notary Public Vickie J. Scantlin

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SWALAR "A" Well # 1

Sec. 7 Twp. 31S Rge. 38 East County STEVENS
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: CBL, DIL, CNL-LDT, ML, SONIC.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>B/STONE CORRAL</td> <td>1818</td> <td></td> </tr> <tr> <td>CHASE</td> <td>2446</td> <td></td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2760</td> <td></td> </tr> <tr> <td>B/HIEBNER</td> <td>3990</td> <td></td> </tr> <tr> <td>LANSING</td> <td>4064</td> <td></td> </tr> <tr> <td>MARMATON</td> <td>4686</td> <td></td> </tr> <tr> <td>MORROW</td> <td>5305</td> <td></td> </tr> <tr> <td>CHESTER</td> <td>5789</td> <td></td> </tr> <tr> <td>STE. GENEVIEVE</td> <td>5853</td> <td></td> </tr> <tr> <td>ST. LOUIS</td> <td>5948</td> <td></td> </tr> </table>	Name	Top	Datum	B/STONE CORRAL	1818		CHASE	2446		COUNCIL GROVE	2760		B/HIEBNER	3990		LANSING	4064		MARMATON	4686		MORROW	5305		CHESTER	5789		STE. GENEVIEVE	5853		ST. LOUIS	5948	
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CASING RECORD							
S <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1805	P+ MIDCON/ P+	430/100	3%CC, .1%FWCA, 1/2#/SK FC/2%CC, 1/2#/SK FC.
PRODUCTION	7-7/8"	5-1/2"	15.5	6094	50/50 POZ/ 50/50 POZ.	25/200	10%SALT, .6%H322, 1/2#/SK FC/SAME.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	5680-92, 5700-5730.		FRAC: 39000 GAL FOAM & 112960# 20/40 SD.

TUBING RECORD	Size 2-3/8"	Set At 5672	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. WOPL		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas 1800 Mcf	Water 0 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval 5680-5730 (OA)