

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30253
 Name: CYCLONE PETROLEUM, INC.
 Address: 1030 W. Main
Jenks, OK 74037
 City/State/Zip:
 Purchaser: SemCrude LP
 Operator Contact Person: James Haver
 Phone: (918) 291-3200
 Contractor: Name: Berentz Drilling Co., Inc.
 License: 5892
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-25-04</u>	<u>11-1-04</u>	<u>12-4-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

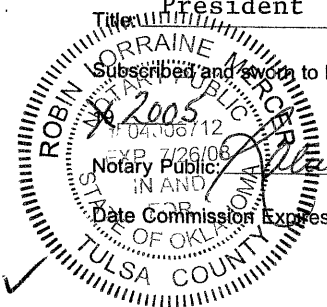
API No. 15 191-22440-00-00
 County: SUMNER
NE NE NW Sec. 29 Twp. 34 S. R. 2 East West
4950 feet from S / N (circle one) Line of Section
3630 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: WOLF Well #: 7
 Field Name: Aston SE
 Producing Formation: Kansas City
 Elevation: Ground: 1198 Kelly Bushing: _____
 Total Depth: 3200 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 250 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to ALT I WITHIN 2-5-07 w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: RECEIVED
KANSAS CORPORATION COMMISSION
 Operator Name: _____ FEB 28 2005
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James Haver
 Title: President
 Date: 2/22/05
 Subscribed and sworn to before me this 22nd day of February, 2005
 Notary Public: Alan Lavander Mercer
 Date Commission Expires: July 26, 2008



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CYCLONE PETROLEUM, INC. Lease Name: WOLF Well #: 7
 Sec. 29 Twp. 34 S. R. 2 East West County: SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MicroLog Dual Induction Log Compensated Density Neutron Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	255	Reg CLA	145	CalcL2 3%, Floccal
Long String	7 7/8	4 1/2	10.5	3135	Reg CLA	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perf 3080-3084	500 gal Acid, 10%	
		RECEIVED KANSAS CORPORATION COMMISSION FEB 28 2005 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3080</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>1-1-05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u> Gas Mcf <u>10</u> Water Bbls. <u>50</u> Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION

Production Interval

(If vented, Sumit ACO-1B.)

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2250
 LOCATION EUREKA
 FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-26-04		WOLF # 7	29	345	2E	Sumner																
CUSTOMER Cyclone Petroleum, inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>TROY</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	TROY			441	Justin						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	TROY																					
441	Justin																					
MAILING ADDRESS 1030 W. MAIN																						
CITY Jents	STATE OK	ZIP CODE 74037																				

Berentz
 Drlg.
 Co.

JOB TYPE <u>SURFACE</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>257'</u>	CASING SIZE & WEIGHT <u>8 5/8 24 #</u>
CASING DEPTH <u>255'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>14.8 #</u>	SLURRY VOL <u>30 BBL</u>	WATER gal/sk <u>5.2</u>	CEMENT LEFT in CASING <u>20'</u>
DISPLACEMENT <u>15.0</u>	DISPLACEMENT PSI <u>300</u>	MIX PSI	RATE

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water. Mixed 145 sks Regular Cement w/ 3% CaCl2, 1/4 # floccle per/sk, @ 14.8 # per/gal, yield 1.18. Displace w/ 15.0 BBL fresh water. FINAL Pumping Pressure 300 psi. Shut casing in. Good cement returns to surface = 5 BBL slurry. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	80	MILEAGE	2.35	188.00
1104	145 SKS	Regular Class "A" Cement	8.90	1290.50
1102	8 SKS	CaCl2 3%	35.70	285.60
1107	1 1/2 SKS	Floccle 1/4 # per/sk	40.00	60.00
5407A	6.82 TONS	80 miles	.85	463.76
RECEIVED KANSAS CORPORATION COMMISSION				
FEB 28 2005				
CONSERVATION DIVISION WICHITA, KS				
			Sub total	2837.86
			SALES TAX	103.07
			ESTIMATED TOTAL	2940.93

AUTHORIZATION Witness By Dennis

TITLE Toolpusher / Berentz Drlg.

DATE 10-26-04 2924.57

193737

6.3%

86.71

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC.
 211-W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2290
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE <u>11-1-04</u>	CUSTOMER #	WELL NAME & NUMBER <u>Wolf #7</u>	SECTION <u>29</u>	TOWNSHIP <u>34s</u>	RANGE <u>2E</u>	COUNTY <u>Sumner</u>
CUSTOMER <u>Cyclone Petroleum, Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1030 W. Main</u>			<u>446</u>	<u>Rick</u>		
CITY <u>Jenks</u>			<u>440</u>	<u>Randy</u>		
STATE <u>OK.</u>			<u>442</u>	<u>Anthony</u>		
ZIP CODE <u>74037</u>						

JOB TYPE LongString HOLE SIZE 7 7/8" HOLE DEPTH 3135' CASING SIZE & WEIGHT 4 1/2" - 10.5lb
 CASING DEPTH 3135 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 144, 13 1/2 SLURRY VOL 38 Bbls. WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 50 Bbls DISPLACEMENT PSI 500 MIX PSI 1200 Loaded Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 20 Bbls. Fresh water.
Mixed 75 sks. Regular cement at 14 1/2 lbs P/SK, Tail in with 75 sks. Thick set cement w/ 5" P/SK of KOL-SEAL at 13 1/2 lbs P/SK.
Shut down - washout pump & lines - Release Plug - Displace Plug with 50 Bbls water.
Final pumping at 500 PSI - Bumped Plug to 1200 PSI - wait 2 min - Release Pressure.
Plug Held - close casing in w/ 0 PSI.

Job complete - Tear down

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 28 2005

"Thank you"

CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	80	MILEAGE	2.35	188.00
1104	✓ 75 SKS.	Regular - class A. cement (Lead cement)	8.90	667.50
1126 A	75 SKS.	Thick Set cement	11.85	888.75
1110 A	7 SKS.	KOL-SEAL 5" P/SK	15.75	110.25
5407 A	7.65 Ton	80 miles - Bulk Trucks	.85	520.20
4201	1	4 1/2" Guide Shoe	85.00	85.00
4129	6	4 1/2" x 7 7/8" Centralizers	26.00	156.00
4453	1	4 1/2" Latch down Plug	140.00	140.00
		8.3%	SALES TAX	108.82
			ESTIMATED TOTAL	3574.67

AUTHORIZATION Witnessed by Darin Broyles

TITLE 193879

DATE 11-1-04 3574.22

TERMS

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