

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: Don Thornton

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Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/2/02</u> Spud Date	<u>10/7/02</u> TD	<u>11/22/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25542 0000 **ORIGINAL**
County: Wilson
NE SW NE se Sec. 3 Twp. 29 S. R. 17 East West
1900 feet from (S) / N (circle one) Line of Section
700 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Anthony Bollig 3 Well #: 3
Field Name: _____
Producing Formation: Cherokee Coal
Elevation: Ground: 919 ft. Kelly Bushing: _____
Total Depth: 1,102 ft. Plug Back Total Depth: 1,092 ft.
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,099 ft. w/ 160 _____ sx cmt.
ACT II W/HA 2-5-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: S. Eng. Tech. Date: 1/2/03
Subscribed and sworn to before me this 2nd day of January, 2003
Notary Public: Sharmi Lou Plaster
Date Commission Expires: My Commission Expires June 27, 2006

SHARMI LOU PLASTER
Canadian County
Notary Public in and for
State of Oklahoma
Commission # 02011077 Expires 6/27/06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Anthony Bollig 3 Well #: 3

Sec. 3 Twp. 29 S. R. 17 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

[x] GR, N, D, DIL

[x] Log Formation (Top), Depth and Datum [x] Sample

Name Top Datum

See Attachments

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Rows include 4 spf perforations at various depths.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Values include 2 7/8", 1,059'-EOT, N/A.

Production Method table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method. Values include 12/10/02, [x] Flowing, [x] Pumping.

Estimated Production table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values include N/A, 200 Mcfd, 135 bwpd, N/A, N/A.

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	DEVON	Well No.	3	Lease	BOLLING			Loc.	1/4	1/4	1/4	Sec.	3	Twp.	29	Rge.	17
		County	WILSON	State	KS	Type/Well	GAS	Depth	1102'	Hours		Date Started	10-03-02	Date Completed	10-07-02		
Job No.		Casing Used	21' OF 8 5/8"		Bit Record				Coring Record								
Driller	WAYLON	Cement Used	4 SACKS		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.		
Driller	BILLY	Rig No.					7 7/8"										
Driller		Hammer No.															

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	22	SURFACE	489	494	LIME PAWNEE	738		GAS TEST 4 5# 1/4"			TD 1102"
22	28	SAND	494	495	SHALE	751	752	COAL			
28	30	COAL	495	496	COAL MULBERRY	752	760	SHALE			
30	32	SAND	496	497	SHALE	760	767	SAND			
32	66	SHALE	497	538	LIME	767	768	COAL			
66	67	COAL	513		GAS TEST TRACE	768	792	SAND ODOR			
67		WENT WET	538	558	SHALE	788		GAS TEST 4 5# 1/4"			
67	89	SAND	558	573	SAND	792	793	COAL			
89	98	LIME	573	578	SANDY SHALE	793	808	SHALE			
98	141	SHALE	578	602	LIME OSWEGO	808	850	SAND			
141	176	LIME	602	609	SHALE SUMMITT	850	851	COAL			
176	208	SAND	609	616	LIME	851	854	SHALE			
208	216	SHALE	613		GAS TEST 2# 1/8"	854	863	SAND			
216	224	LIME	616	617	SHALE MULKEY	863	919	SANDY SHALE			
224	226	SHALE	617	618	COAL	919	933	SHALE			
226	239	LIME	618	619	SHALE	933	944	SANDY SHALE			
239	250	SHALE	619	621	LIME	944	945	COAL ROWE 1			
250	254	LIME	621	673	SAND	945	947	SHALE			
254	256	SHALE	623		GAS TEST 10# 1/8"	947	948	COAL ROWE 2			
256	299	LIME	673	686	SANDY SHALE	948	996	SHALE			
299	336	SHALE	686	688	COAL BEVIER	965		GAS TEST 19# 1/2"			
336	337	COAL	688	701	SHALE	996	999	COAL RIVERTON			
337	359	SAND	701	702	LIME VERDIGRIS	999	1002	BLACK SHALE			
359	366	SANDY SHALE	702	703	SHALE	1002		GAS TEST 12# 1/2"			
366	370	SHALE	703	704	COAL CROWBERG	1002	1020	LIME MISSISSIPPI			
370	388	LIMEY SHALE	704	721	SHALE	1015		GAS TEST 12# 1/2#			
388	391	SHALE	721	728	SANDY SHALE	1020	1045	BROWN LIME			
391	419	LIMEY SHALE	728	729	COAL	1040		GAS TEST SAME			
419	449	SANDY SHALE	729	737	SHALE	1065		GAS TEST 5# 1"			
449	459	SAND	737	739	COAL	1045	1102	GRAY LIME			
459	489	SANDY SHALE	739	751	SHALE						

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BLUE STAR
ACID SERVICE, INC.

PO Box 103
 Eureka, Kansas 67045

ORIGINAL
 Cementing Ticket
 and Invoice Number **Nº 3862**

Date 10-8-02	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location AM 10:45	Job Began AM 11:10	Job Completed PM 12:10
Owner Devon SFS Operating		Contractor Gus Jones KCC			Charge To Devon SFS Operating			
Mailing Address P.O. Box F		City Chanute			State KS		Date JAN 02 2003	
Well No. & Form Bollig # 3-3		Place		County CONFIDENTIAL		State KS		
Depth of Well 1102'	Depth of Job 1099'	Casing (New) Size 5 1/2" (Used) Weight 14 #	Size of Hole 7 7/8"		Cement Amt. and Kind 160 SKS	Cement Left in casing by	Request (Necessity) 7' feet	
Kind of Job Longstringing		P.B.T.D. 1092'			Drillpipe	Tubing		Rotary Cable #12

Price Reference No. # 1

Price of Job 650.00

Second Stage

Mileage

Other Charges

Total Charges 650.00

Remarks Safety Meeting: Rig up to 5 1/2 casing. Break circulation with fresh water. Pump 10 BBL Gel flush. Brought Gel to surface. Mixed 160 SKS Thick Set Cement with 1/3 # flocele per/sk. Wash out pump & lines. Shut down. Release Plug. Displace with 26.5 BBL KCL water. FINAL Pumping Pressure 800 psi. Bump Plug to 1200 psi. Check float. float held. Shut casing in @ 0 psi. Good Cement Returns to surface = 6 BBL Slurry = 20 SKS. Job Complete. Rig down.

Cementer Kevin McCoy

Helper Mike, Justin, Jim, Jason District EUREKA State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

[Signature] Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
160 SKS	Thick Set Cement	10.75	1720.00
50 #	Flocele 1/3 # per/sk	1.00	50.00
200 #	Gel Flush	9.50	19.00
2 1/2 Gals	KCL - Displacement water	15.00	37.50
4 hrs	80 BBL VAC TRUCK # 14	60.00	240.00
4 hrs	80 BBL VAC TRUCK # 13	60.00	240.00
3 hrs	Welding Truck	45.00	135.00
1	5 1/2" Weld on Collar	45.00	45.00
1	5 1/2" Top Rubber Plug	40.00	40.00
	160 SKS Handling & Dumping	.50	80.00
	8.8 Tons Mileage 40	.80	281.60
	Sub Total		3,538.10
	Discount		
	Delivered from EUREKA	Sales Tax 6.3%	222.90
	Signature of operator <u>Kevin McCoy</u>	Total	3,761.00