

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drlg.
License: #5675
Wellsite Geologist: Dave Fleming

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/4/02</u> Spud Date	<u>10/7/02</u> TD	<u>11/5/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25557 0000
County: Wilson
SE NE - nw Sec. 8 Twp. 29 S. R. 17 East West
990 feet from S (circle one) Line of Section
2100 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Arlo Crawshaw Trust 8 Well #: 1

Field Name: _____
Producing Formation: Cherokee Coal
Elevation: Ground: 882 ft. Kelly Bushing: _____
Total Depth: 1,107 ft. Plug Back Total Depth: 1,094 ft.
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,101 ft. w/ 160 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech Date: 1/3/03
Subscribed and sworn to before me this 3rd day of January, 2003
Notary Public: Sharmi Lou Plaster
Date Commission Expires: My Commission Expires June 27, 2006.

SHARMI LOU PLASTER
Canadian County
Notary Public in and for
State of Oklahoma
Commission # 02011077 Expires 6/27/06

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 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Arlo Crawshaw Trust 8 Well #: 1

Sec. 8 Twp. 29 S. R. 17 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run: GR, N, D, DIL

[x] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
See Attachments
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CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Size 2 7/8" Set At 1,050'-EOT Packer At N/A
Liner Run [] Yes [x] No

Date of First, Resumed Production, SWD or Enhr. 11/7/02
Producing Method [x] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbbs. N/A Gas Mcf 10 Mcfd Water Bbbs. 330 bwpp Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Sumit ACO-18.) [] Other (Specify)

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Drillers Log
McPherson Drilling LLC

ORIGINAL

Rig: 1
API No. 15- 205-25557-0000 Elev. 882'
Operator: Devon SFS Operating, Inc.
Address: 20 N. Broadway, Suite 1500
 Oklahoma City, OK 73101-8838
Well No: 1 **Lease Name:** Arlo ^{Trust} Crawshaw 8
Footage Location: 990 ft. from the North Line
 210 ft. from the West Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 10/4/02 **Geologist:** Dave Flemming
Date Completed: 10/7/02 **Total Depth:** 1107'

S. 8 T. 29 R. 17 E
Loc:
County: Wilson

Gas Tests:

524'	18.5
604'	22.9
624'	46.4
632'	59.2
684'	59.2
724'	59.2
924'	59.2
964'	59.2
1007'	59.2
1026'	133.0

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Casing Record			Rig Time:
	Surface	Production	Gas tests: 1hr.
Size Hole:	11"	7 7/8"	KCC JAN 03 2003 CONFIDENTIAL
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	20.75		
Type Cement:	Portland	McPherson	
Sacks:	4		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	4	pink lime	507	511	coal	952	954
lime	4	7	coal	511	512	shale	954	957
shale	7	60	lime	512	548	coal	957	960
lime	60	70	shale	548	567	shale	960	1003
shale	70	93	sand	567	574	coal	1003	1007
lime	93	172	shale	574	587	Miss lime	1007	1107
shale (blk)	172	180	Osw lime	587	609			TD
lime	180	182	Summit	609	619			
shale	182	220	lime	619	626			
lime	220	245	Mulky	626	630			
shale	245	254	lime	630	635			
lime	254	293	shale	635	642			
shale	293	300	sand (oil)	642	690			
lime	300	315	shale	690	700			
shale	315	374	coal	700	702			
lime	374	377	shale	702	715			
shale	377	392	coal	715	716			
lime	392	398	sand/shale	716	785			
shale	398	408	coal	785	786			
lime	408	418	sand/shale	786	788			
shale	418	470	sand	788	800			
sand	470	480	sand/shale	800	943			
shale	480	507	sand	943	952			

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BLUE STAR ACID SERVICE, INC.

PO Box 103 Eureka, Kansas 67045

Cementing Ticket and Invoice Number

ORIGINAL No. 3863

Date: 10-8-02 Customer Order No.: [] Sect.: [] Twp.: [] Range: [] Truck Called Out: [] On Location: 12:45 pm Job Began: 1:20 pm Job Completed: 3:10 pm

Owner: DEVON SFS OPERATING Contractor: Gus Jones KCC Charge To: DEVON SFS OPERATING

Mailing Address: P.O. Box F City: Chanute State: KS

Well No. & Form: CRAWSHAW #8-1 Place: [] County: Wilson State: KS

Depth of Well: 1107' Depth of Job: 1101' Casing: (New) Size: 5 1/2" Weight: 14# Size of Hole Amt. and Kind of Cement: 7 7/8" 160 SKS Cement Left in casing by: [] Request (Necessity) 7' feet

Kind of Job: Longstring P.B.T.D. 1094' Drillpipe: [] Tubing: [] (Rotary) AIR Cable: [] Truck No. #12

Price Reference No. #1

Price of Job 650.00

Second Stage []

Mileage []

Other Charges []

Total Charges 650.00

Remarks: SAFETY Meeting: Rig up to 5 1/2" casing, wash down 3'. Pump 10 Bbl Gel flush. Brought Gel to SURFACE. Rig up Cement Head. Pump 16 Bbl Dye water. MIXED 160 SKS Thick Set Cement with 1/3" flocele PER/SK. WASH out Pump & Lines, SHUT DOWN. Release Plug. Displace with 26.5 Bbl KCL water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1100 PSI. Check FLOAT. FLOAT Held. SHUT CASING IN @ 0 PSI. Good Cement Returns to SURFACE = 7 Bbl Slurry = 25 SKS. Job Complete. Rig down.

Cementor: Kevin McCoy

Helper: Mike, Justin, Jim, Jason District: EUREKA State: KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU x [Signature] Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
160 SKS	Thick Set Cement	10.75	1720.00
50 #	Flocele 1/3" per/sk	1.00	50.00
200 #	Gel Flush	9.50	19.00
2 1/2 Gals	KCL - Displacement water	15.00	37.50
4 Hrs	80 Bbl VAC TRUCK #14	60.00	240.00
4 Hrs	80 Bbl VAC TRUCK #13	60.00	240.00
3	Loads City water	15.00	45.00
3 Hrs	Welding TRUCK	45.00	135.00
1	5 1/2 Top Rubber Plug	40.00	40.00
Plugs	160 SKS Handling & Dumping	.50	80.00
	8.8 TONS Mileage 40	.80	281.60
	Sub Total		3,538.10
	Discount		
Delivered by Truck No. #16	Sales Tax	6.3%	222.90
Delivered from EUREKA	Total		3,761.10
Signature of operator Kevin McCoy			