## NOTICE OF INTENTION TO DRILL

10 1 00 (see rules of	n reverse side)
Expected Spud Date10 1 88	API Number 15—207-25, 572 — 00-00
month day year	X East
OPERATOR: License #	NW NW NW Sec. 20 Twp. 26 S, Rg. 17 West
Name MICO OIL & GAS	4840 Ft. from South Line of Section
Address P. O. BOX 281	4840 Ft. from East Line of Section
City/State/Zip PAOLA, KANSAS 66071	(Note: Locate well on Section Plat on reverse side)
Contact Person. ERNIE D. PRATT	Nearest lease or unit boundary line
Phone 913-755-2128	County. WOOD SON
CONTRACTOR: License #	Lease NameLAWRENCE BARR Well # 1-W
Name UNKNOWN	Ground surface elevation NA feet MSL
City/State	Domestic well within 330 feet:yes X_no
Well Drilled For: Well Class: Type Equipment:	Municipal well within one mile:yes X no
OilStorageX InfieldX Mud Rotary	
,	
Gas X Inj Pool Ext Air Rotary	Depth to bottom of usable water . 150 200'
OWWO Expl Wildcat Cable	Surface pipe by Alternate: 1 2 X
If OWWO: old well info as follows:	Surface pipe planned to be set
Operator	Conductor pipe requiredNUNE
Well Name	Projected Total Depth
Comp Date Old Total Depth	Formation SQUIRREL
I certify that well will comply with K.S.A. 55-101, et seg., plus @ntually plugging flole to KCC specifications	
Date 9/20/88 Signature of Operator or Agent Title. PRESIDENT	
For KCC Use:	
Conductor Pipe Required feet: Minimum Surface P	ipe Requiredfeet per Alt. 🗶 (2)
This Authorization Expires 3-28-89 Approved By 4KM 9-28-88	
· ·	
EFFECTIVE DATE: 10-3-88	

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land CELVER COMMISSION

1 Mile = 5,280 Ft. PECARORATION COMMISSION

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Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including

Notify District office 48 hours prior to old well workover or re-entry.

- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

Obtain an approved injection docket number before disposing of salt

SEP 22 8980 tify K.C.C. within 10 days when injection commences or terminates.

CONSERVATION IN SIGNATURE 2 completion, cement in the production pipe from whichits. Karefow any usable water to surface within 120 days of the last constant and the production pipe from the pipe from the production pipe from the production pipe from the pipe from t SERVINIO TO THE ACCOMPLETION, cement in the production pipe from Wichita. Katelow any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202-1212 (316) 263-3238