

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECT Location 10-2-87

Expected Spud Date..... 5 month 31 day 1987 year

API Number 15- 207-25,521-0000 East

OPERATOR: License # 4972 Name Miura Petroleum, Inc. Address 430 S. Evergreen City/State/Zip Chanute, KS 66720 Contact Person Louie McAlpine Phone (316) 431-7554

X SE-SW-SE-SW Sec 22 Twp 26S Rg 17 West X 165 Ft. from South Line of Section X 3465 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5378 Name Fleming Drilling, Inc. City/State Chanute, KS 66720

Nearest lease or unit boundary line 165 feet County Woodson Lease Name Ladd Well # 4

Well Drilled For: Well Class: Type Equipment: X Oil Storage X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 20 Depth to bottom of usable water 200 Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Surface pipe planned to be set 20 Conductor pipe required Projected Total Depth 900 feet Formation Bartlesville

I certify that well will comply with K.S.A. 55-101, et seq, plus eventually plugging hole to KCC specifications.

Date 5/27/87 Signature of Operator or Agent Title AS AGENT

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. This Authorization Expires 11-27-87 Approved By 5-27-87

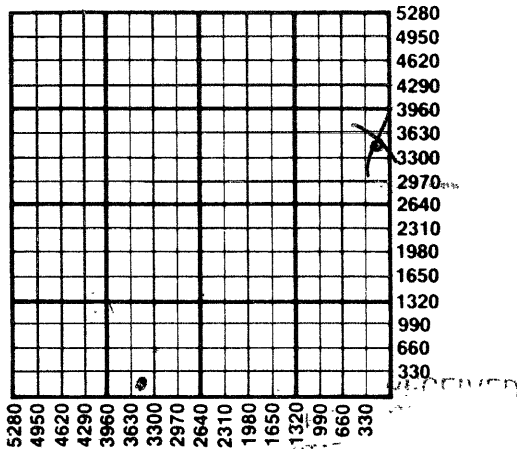
* WAS NE-SE-NE 3465' FEL 165' FEL

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

MAY 27 1987

CONSERVATION DIVISION
Wichita, Kansas

5-27-87

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238