

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 5 19 1988
month day year

API Number 15-001-27,986

OPERATOR: License # 3223
Name CHOOCH, INC.
Address 61 Golden Eagle Lane
City/State/Zip Littleton, Colorado 80127
Contact Person Doug Stone
Phone (316) 788-2996

SE SE SE Sec. 23 Twp. 26 S, Rg. 17
330 Ft. from South Line of Section
330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5378
Name Fleming Drilling
City/State Chanute, Kansas 66702

Nearest lease or unit boundary line 330 feet
County ALLEN
Lease Name JOHNSON Well # 1

Well Drilled For: Well Class: Type Equipment:
Oil Storage X Infield X Mud Rotary
X Gas Inj Pool Ext Air Rotary
OWWO Exp Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 20
Depth to bottom of usable water 150
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 20
Conductor pipe required None
Projected Total Depth 1000 feet
Formation Bartlesville

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5-19-88 Signature of Operator or Agent Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. X 2
This Authorization Expires 11-19-88 Approved By 5-19-88

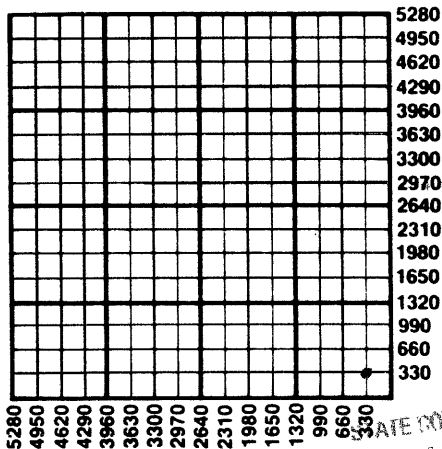
EFFECTIVE DATE: 5-24-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

MAY 19 1988

CONSERVATION DIVISION
Wichita, Kansas

S-19-88

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238