

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓  
6

Expected Spud Date..... 5 19 1988  
month day year

API Number 15— 001-27,987-0000

OPERATOR: License # ..... 3223

SE SE SW Sec. 23 Twp. 26 S, Rg. 17...  East  
330 \_\_\_\_\_ West

Name ..... CHOOCH, INC.

Address ..... 61 Golden Eagle Lane

City/State/Zip ..... Littleton, Colorado 80127

Contact Person..... Doug Stone

Phone..... (316) 788-2996

..... Ft. from South Line of Section  
2970 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ..... 5378

Name ..... Fleming Drilling

City/State..... Chanute, Kansas 66702

Nearest lease or unit boundary line ..... 330 ..... feet

County..... ALLEN

Lease Name..... ELLISON Well #... 1

Ground surface elevation ..... feet MSL

Domestic well within 330 feet: \_\_\_\_\_ yes  no

Municipal well within one mile: \_\_\_\_\_ yes  no

Well Drilled For: Well Class: Type Equipment:

\_\_\_ Oil \_\_\_ Storage  Infield  Mud Rotary

Gas \_\_\_ Inj \_\_\_ Pool Ext. \_\_\_ Air Rotary

\_\_\_ OWWO \_\_\_ Expl \_\_\_ Wildcat \_\_\_ Cable

Depth to bottom of fresh water..... 20

Depth to bottom of usable water ..... 150

Surface pipe by Alternate: 1 \_\_\_ 2

Surface pipe planned to be set ..... 20

Conductor pipe required ..... None

Projected Total Depth ..... 1000 ..... feet

Formation..... Bartlesville

IF OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ..... 5-19-88 Signature of Operator or Agent

*Frank [Signature]*

Title..... Agent

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 20 feet per Alt.  2

This Authorization Expires 11-19-88 Approved By P.H. 5-19-88

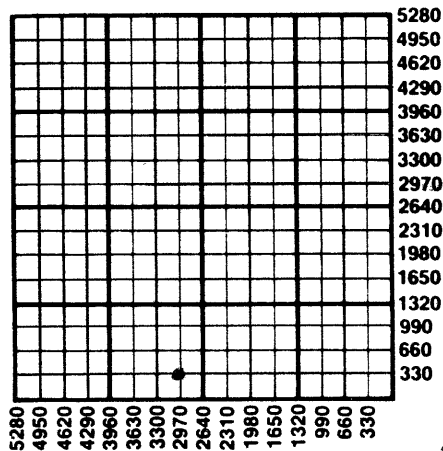
EFFECTIVE DATE: 5-24-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION  
as an alternate 2 completion, cement in the production pipe from  
below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238

MAY 19 1988  
5-19-88  
CONSERVATION DIVISION  
Wichita, Kansas