

KANSAS CORPORATION COMMISSION  
Oil & Gas Conservation Division  
**WELL COMPLETION FORM**  
**WELL HISTORY- DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must be Typed

ORIGINAL

Operator License #: 8061  
 Name: Oil Producers, Inc. of Kansas  
 Address: P.O. Box 8647  
 City/State/Zip: Wichita, Ks. 67208  
 Purchaser: OneOk  
 Operator Contact Person: Diana Richecky  
 Phone: (316) 681-0231  
 Contractor Name: Val Energy  
 License: 5822  
 Wellsite Geologist: William H. Shepherd  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. To Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
6/3/2001    6/6/2001    8/18/2001  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 175-21850-0000  
 County: Seward  
- C - NE Sec. 21 Twp. 33 S. R. 32     East     West  
3960 feet from (S) N (circle one) Line of Section  
1320 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)    NE    (SE)    NW    SW  
 Lease Name: Colburn Well # 1A-21  
 Field Name: \_\_\_\_\_  
 Producing Formation: Krider  
 Elevation: Ground: 2712' Kelly Bushing: 2717'  
 Total Depth: 2948' Plug Back Total Depth: 2802'  
 Amount of Surface Pipe Set and Cemented at 585' Feet  
 Multiple Stage Cement Collar Used?     Yes     No  
 If yes, show depth set \_\_\_\_\_  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ACTI WTM 10-16-06

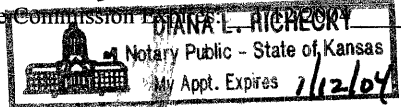
**Drilling Fluid Management Plan:**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 16920 ppm. Fluid volume 360 bbls.  
 Dewatering method used Haul to disposal  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Nichols Fluid Service, Inc.  
 Lease Name: Johnson License No. 31983  
 Quarter NE Sec. 16 Twp. 34 S. R. 32     East     West  
 County Seward Docket No.: D-21,572

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JAN 31 2002  
KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP\_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]  
 Title: President Date: 1/29/02  
 Subscribed and sworn to before me this 29th day of Jan 2002  
 Notary Public [Handwritten Signature]  
 Date Commission Expires \_\_\_\_\_



KCC Office Use ONLY

Letter of Confidentiality Attached \_\_\_\_\_  
 If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received \_\_\_\_\_  
 Geological Report Received \_\_\_\_\_  
 UIC Distribution \_\_\_\_\_

X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Colburn Well #: 1A-21  
 Sec. 21 Twp. 33 S. R. 32  East  West County: Seward

**INSTRUCTIONS:** show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Logs: Geological, Sonic Log, Dual Induction Log, Compensated

Neutron Density PE log, Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Herington	2497'	+220'
Krider	2534'	+183'
Winfield	2627'	+90'
Towanda	2693'	+24'
Ft. Riley	2755'	+65'

LTD 2948' -231'

CASING RECORD  New  Used

Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Surface		8 5/8"	24	583'	A-con/60-40 Poz	170/100	
Production		4 1/2"	10.5	2853'	A-con/AA2	375/100	gas block

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
		SEE ATTACHED INITIAL COMPLETION REPORT   same

TUBING RECORD	Size	Set At	Packer At	Liner Run	+++	+++
	2 3/8"	2513'			+++ Yes	+++ No

Date of First, Resumed Production, SWD or Inj.: \_\_\_\_\_ Producing Method \_\_\_\_\_

Estimated Production	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Flowing	Pumping	Gas Lift	Other (Explain)	Gravity
				250 MCFPD	3	BWPD					

Disposition of Gas: **METHOD OF COMPLETION**

+++ Vented  Sold  +++ Used on Lease  +++ Open Hole  +++ Perf.  +++ Dually Comp.  +++ Commingled  See report \_\_\_\_\_

(If vented, submit ACO-18.)

+++ Other (Specify) \_\_\_\_\_



ORIGINAL

**SALES OFFICE:**  
 105 S. Broadway  
 Suite #420  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES SERVICE OFFICE:**  
 1104 NE Hwy 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

*Invoice*

<b>Bill to:</b>			6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				106028	6/11/01	3486	6/6/01
				<b>Service Description</b>			
				Cement			
				<b>Lease</b>		<b>Well</b>	
				Colburn		1A-21	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>		<b>Terms</b>	
	Tim Thomson	D. Scott	New Well			Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	'A-CON' BLEND	SK	375	\$13.50	\$5,062.50
D204	AA2	SK	100	\$13.56	\$1,356.00
C196	FLA-322	LB	47	\$7.25	\$340.75
C243	DEFOAMER	LB	10	\$3.00	\$30.00
C310	CALCIUM CHLORIDE	LBS	705	\$0.75	\$528.75
C312	GAS BLOCK	GAL	75	\$25.00	\$1,875.00
C322	GILSONITE	LB	500	\$0.55	\$275.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C223	SALT (Fine)	LBS	513	\$0.35	\$179.55
F100	CENTRALIZER, 4 1/2"	EA	4	\$67.00	\$268.00
F110	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F170	GUIDE SHOE TEXAS PATTERN, 4 1/2"	EA	1	\$145.00	\$145.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	475	\$1.50	\$712.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	115	\$3.00	\$345.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2568	\$1.25	\$3,210.00
R206	CASING CEMENT PUMPER, 2501-3000'	EA	1	\$1,460.00	\$1,460.00

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JAN 3 2002

KCC WICHITA

(T) Taxable Item

**Sub Total:** \$16,903.05  
**Discount:** \$5,404.45  
**Discount Sub Total:** \$11,498.60  
**Taxes:** \$0.00  
**Total:** \$11,498.60

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL 03486

FIELD ORDER

INVOICE NO.	Subject to Correction		
Date 6-6-01	Lease Colburn	Well # 1A-21	Legal 21-33s-32w
Customer ID	County Seward	State KS	Station PrattKS
CHARGE Oil Producers Inc PrattKS	Depth	Formation	Shoe Joint 34'-
	Casing 4 1/2 10.5pp	Casing Depth 2853	TD 2951'
	Customer Representative Tim Thomson	Treater D. Scott	Job Type Long Spring New Well

AFE Number	PO Number	Materials Received by <i>X [Signature]</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	375 sks	A-Con Cmt Blend				
D204	100 sks	AA-2 Cmt Blend wH				
C196	47 lbs	FLA-322				
C243	10 lbs	Defoamer				
C310	705 lbs	Calcium Chloride				
C312	75 lbs	Gas Block				
C322	500 lbs	Gilsonite				
C141	2 gal	CC-1				
C302	500 gal	mudflush				
C223	513 lbs	Salt fine				
F100	1 ca	Centralizers 4 1/2				
F110	1 ca	Cmt Basket "				
F150	1 ca	h.d. Plug + Baffle "				
F160	1 ca	Guide Shoe Texas Cut'				
R701	1 ca	Cmt Head Rental				
E107	475 sks	Cmt Serv Charge				
E100	1 ca	UNITS 1 way MILES 115				
F104	2568 tm	TONS 1 way MILES 115				
R206	1 ca	EA. 2853' PUMP CHARGE				
Discounted Price =				11,498.60		
Plus Tax						

TOTAL



**TREATMENT REPORT** ORIGINAL 03283

Customer ID		Date	
Customer <i>Oil Prod Inc of KS</i>		<i>6-6-01</i>	
Lease <i>Colburn</i>		Lease No.	Well # <i>1A-21</i>
Field Order # <i>03486</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>2853</i>
Type Job <i>4 1/2 Longstring New Well</i>		County <i>Seward</i>	State <i>KS</i>
		Formation	Legal Description <i>21-33-32w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>375 sks A-Con</i>		RATE	PRESS	ISIP
Depth <i>2819</i>	Depth	From	To	Frac Pad <i>2800 11.4 yppg 30 ft<sup>3</sup></i>	Max	<i>1500</i>		5 Min.
Volume <i>44.8</i>	Volume	From	To	Pad <i>100 sks AA-2</i>	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac <i>227 Bbls SL</i>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	<i>6 Bbls S.F.</i>	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>12 Bbls M.F.</i>	Gas Volume			Total Load

Customer Representative <i>Tim Thomson</i>	Station Manager <i>D. Austry</i>	Treater <i>D. Scott</i>
Service Units	<i>106</i>	<i>23</i>
	<i>35</i>	<i>71</i>
	<i>34</i>	<i>70</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1500</i>					<i>Called out on loc w/ Trk's Safety mtg</i>
					<i>6.5. + Baffle on SJ</i>
					<i>Cent 1-4-7-11 + Basket</i>
					<i>Csg on Bottom Break Circ w/ Rig</i>
<i>1803</i>	<i>300</i>		<i>24</i>	<i>3</i>	<i>St 2% KCL flush</i>
<i>1805</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>St mud flush</i>
<i>1807</i>	<i>300</i>		<i>6</i>	<i>5</i>	<i>St Super flush</i>
<i>1812</i>	<i>300</i>		<i>7</i>	<i>5</i>	<i>H2O Spacer</i>
<i>1818</i>	<i>300</i>		<i>200</i>	<i>6</i>	<i>Mix Lead Cmt @ 11.4 yppg 375 sks</i>
<i>1850</i>	<i>300</i>		<i>25</i>	<i>6</i>	<i>Mix Tail Cmt @ 15.0 yppg 100 sks</i>
<i>1858</i>	<i>0</i>		<i>10</i>	<i>5</i>	<i>Close Int Wash Pump + line</i>
<i>1901</i>	<i>100</i>			<i>6</i>	<i>Release Plug + St Disp</i>
<i>1903</i>	<i>300</i>			<i>3</i>	<i>Lifting Cmr</i>
<i>1912</i>	<i>1000</i>		<i>44.8</i>	<i>0</i>	<i>Plug Down + psi Test Csg</i>
<i>1913</i>	<i>0</i>				<i>Release Held</i>
					<i>Plug R.H. w/ 25 sks 60/40 por Cmt</i>
					<i>Circ 6 Bbls Cmt Topit = 12 sks</i>
					<i>Good Circ During Job</i>
					<i>Job Complete</i>
					<i>Thank you</i>



ORIGINAL COPY

**SALES OFFICE:**  
 105 S. Broadway  
 Suite #420  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
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 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

*Invoice*

<b>Bill to:</b>			6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				106012	6/7/01	3583	6/3/01
				<b>Service Description</b>			
				Cement			
				<b>Lease</b>		<b>Well</b>	
				Colburn		1A-21	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>		<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	Dale Smith	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	'A-CON' BLEND	SK	170	\$13.50	\$2,295.00
D202	60/40 POZ	SK	100	\$8.25	\$825.00
C310	CALCIUM CHLORIDE	LBS	738	\$0.75	\$553.50
C195	CELLFLAKE	LB	62	\$1.85	\$114.70
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
F262	BAFFLE PLATE ALUMINUM, 7"	EA	1	\$40.00	\$40.00
E107	CEMENT SERVICE CHARGE	SK	270	\$1.50	\$405.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$3.00	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1230	\$1.25	\$1,537.50
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00

**Sub Total:** \$7,035.70

**Discount:** \$2,107.91

**Discount Sub Total:** \$4,927.79

**Tax Rate:** 5.90%

**Taxes:** \$0.00

(T) Taxable Item

**Total:** \$4,927.79

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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INVOICE NO.		Subject to Correction		FIELD ORDER	
Date 6-3-01	Lease Colburn	Well # 1A-21	Legal 21-335-32W		
Customer ID	County SEWARD	State KS	Station PRATT		
OIL PRODUCERS INC. OF KS.		Depth	Formation	Shoe Joint 41.05 Baffle	
		Casing 8 5/8	Casing Depth 583'	TD 585'	Job Type SURFACE NEW WELL
Customer Representative			Treater T. SEBA		

CHARGE

AFE Number	PO Number	Materials Received by
		X <i>Paul Smith</i>

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	170 SK	A-CON CEMENT				
D-202	100 SK	60/40 POZ CEMENT				
C-310	738 lb	CALCIUM CHLORIDE				
C-195	62 lb	CELLFLAKE				
F-143	1 EA	8 5/8 WOODEN PLUG				
F-202	1 EA	8 5/8 Baffle PLATE Alum.				
E-107	270 SK	CEMENT SERV. CHARGE				
E-100	100 MB	UNITS / WAY MILES				
E-104	230 TM	TONS MILES				
R-202	1 EA	EA. 583' PUMP CHARGE				
DISCOUNTED PR5CC =				4,927.79		
+ TAXES						



Customer ID		Date	
Customer OIL PRODUCERS TAX. OF KS.		6-03-01	
Lease COLBURN		Lease No.	Well # 1A-21
Field Order # 03583	Station PRATT	Casing 8 5/8	Depth 583'
Type Job SURFACE NEW WELL		County SEWARD	State KS
Formation		Legal Description 21-33S-32W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 175 SKS A-CON		RATE	PRESS	ISIP
Depth 583	Depth	From	To	Pre Pad 11.6 4/gal 2.87 gal/sec	Max			5 Min.
Volume	Volume	From	To	Pad 100 SKS 60/40 P02	Min			10 Min.
Max Press	Max Press	From	To	Frac 14.89 4/gal 1.25 gal/sec	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 87.95 + 22.26 - 111.71 gal	Gas Volume SL			Total Load

Customer Representative: \_\_\_\_\_ Station Manager: **D. AUPRY** Treater: **T. SEBA**

Service Units	103	35	57	30	72			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Called out
11:00					ON LOC W/ TRKS RUN 14 JT'S 8 5/8 CSG 23" BOFFLE ON SS = 41.05
12:15					START CSA CIRC CEMENT
12:45					CSG ON BOTTOM TO CELLAR
12:50					Hook up to CSA.
12:55	75			4	BROKE CIRC W/
1:05			15		START PUMPING H <sub>2</sub> O
1:07	100		39.45		START MIXING LEAD @ 11.6 4/gal
1:30			22.26		START MIXING TAIL @ 14.89 4/gal
			111.71		FINISHED MIXING CEMENT
					SHUT DOWN RELEASE PLUG 2 5/8 WOODEN
1:38	100				START DESP
1:48	150		34.72		PLUG DOWN GOOD CIRC THRU JO3
					JO3 COMPLETE THANKS TODD