CONFIDENTIAL

KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30604	API No. 15 - 175-219430000					
Poydon Exploration Inc	County: Seward					
Address: 9400 N. Broadway, Ste. 400	SW_SW_NE_Sec. 23 Twp. 32 S. R. 32 East 🗸 West					
City/State/Zin: Oklahoma City, OK 73114	2150 feet from S / Nicircle one) Line of Section					
Name: Raydoff Exploration, Inc. Address: 9400 N. Broadway, Ste. 400 City/State/Zip: Oklahoma City, OK 73114 Purchaser: Operator Contact Person: David Rice	2310 feet from W (circle one) Line of Section					
Operator Contact Person: David Rice	Footages Calculated from Nearest Outside Section Corner:					
Phone: (620) 624-0156	~					
Contractor: Name: Big A Drilling	(circle one) NE SE NW SW Lease Name: McBride Field Name: Wildcat FIELD A FI					
24572	Field Name: Wildcat KELEASED					
License: 31372 OCT 18 2004 Wellsite Geologist:	Producing Formation: Lansing FROM					
Designate Type of Completion: CONFIDENTIA						
New Well Re-Entry Workover	Total Depth: 4500' Plug Back Total Depth: 4454'					
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1664 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:						
Well Name:	feet depth tow/sx cmt. ALT I WHM 10-19-06					
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 7000 ppm Fluid volume bbls					
Plug Back Plug Back Total Depth	••					
	Dewatering method used					
Commingled Docket No.	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No	Operator Name:					
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:					
07-04-04 07-12-04 08-03-04	Quarter Sec TwpS. R					
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:					
	Codiny					
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING					
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements					
Signature: David E Rica	KCC Office Use ONLY					
Title: Agent Date: 10-18-04	Letter of Confidentiality Attached					
Subscribed and sworn to before me this 18thay of October	If Denied, Yes Date:					
	Wireline Log Received					
19xx_2004	Geologist Report Received					
Notary Public: A A A	UIC Distribution					
Date Commission Expires:						
NOTARY PUBLIC, State of Kansas Seward County HELEN M. SMITH My Appt. Exp.						

Side Two

Lease Name: McBride Operator Name: Raydon Exploration, Inc. Well #: _2-23 Sec. 23 Twp. 32 S. R. 32 East West County: Seward INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** ✓ Yes No ✓ Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes V No Base Heebner 4242 Cores Taken Yes ✓ No Electric Loa Run ✓ Yes No Toronto Por. 4261 (Submit Copy) Lansing Por. 4346 List All E. Logs Run: Spectral Density Dual Spaced Neutron Log High Resolution Induction Log Microlog CASING RECORD ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Set (In O.D.) Size Hole Weight Purpose of String Setting Type of # Sacks Type and Percent Lbs. / Ft. Depth Cement Used Additives Surface 12-1/4" 8-5/8" 24# 1664' 3%cc, 1/2# Floc 1e Midcon C 405 Prem Plus 150 2% cc, 1/4# Floc ele Production 7-7/8" 4-1/2" 10.5# 4499' 50/50 Poz 75 10#/sk Gilsonite ADDITIONAL CEMENTING / SQUEEZE RECORD Premium 100 Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Specify Footage of Each Interval Perforated Depth 4 4346-4354' Acidize with 1500 gals 15% FE Acid plus additives **TUBING RECORD** Size Set At Packer At Liner Run 2-3/8" 4406' Yes ✓ No N/A Date of First, Resumed Production, SWD or Enhr. Producing Method **✓** Pumping 08-14-04 Flowing Gas Lift Other (Explain) Estimated Production Oil Bbls. Ğas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours 33 0 16 n/a 44.0 Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole ✓ Perf. Dually Comp. Commingled __ (If vented, Sumit ACO-18.) Other (Specify)

N N A A N N N N N N N N N N N N N N N N	NAMES OF THE PARTY					SALES ORDE	NUMBER	TICKET DATE				
HALLIBURTON JOB SUMMARY					3.	3163504 07/04/04						
Central Operations	ntral Operations Mid Contitnent/USA					MC/Ks		SEWAR	SEWARD			
MCLIO103 106304		Kirby Harper				PSL DEPARTA						
LIBERAL		COMPANY				CUSTOMER R	EP / PHONE					
TICKET AMOUNT \$12,440,82	WELL TYPE 01 Oil					API/UWI #	DAVID RICE 620-629-3596					
WELL LOCATION	OCATION DEPARTMENT				SAP BOMB NUMBER							
J. OF LIBERAL, KS CEMENT ASS NAME (Well No. ISEC/TYPP / RNG							CLOSEST TO WELL	rface Cas	sing 🔻			
McBRIDE	2-23	23 - 325 - 3	32W			Liberal	Ks.	SITE)				
HES EMP NAME / EMP # / (EXPOSURE HOURS) Harper, K 241985	HRS Allic	hols, J 28830!		HRS			HR	s		HR		
Wille D. 225409	6.0	11015, J 288303	7	5.0		1 2000						
Pollock, T 106089	6.0	****		士士		NU						
Howard, A.J. 285427 LES. UNIT#S/(R/T MILES)	R/T MILES		9.17	r MILES		OCT 1	2004/TMIL					
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10010752-10011590 10010748-10011272	30				CC	MEIN	-AITIAI					
10010740-10011272	30		<u>-</u>		96	01 41 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	250 A 6 40 A					
orm. Name	Type:						Le buil	EASED	1			
orm. Thickness	From Set At	То	Date	Calle	d Out //4/2004	On Local	ion Jo	b Started	Job (Completed		
Bottom Hole Temp. Retainer Depth	Pressui		_	l			r. r	₹७७४2004	. 1	7/4/2004		
Tools and	Total D Accessories	eptn	Time		730	1030	Data :	1430	HOUSE CONTRACTOR OF THE PROPERTY.	1600		
Type and Size loat Collar INSERT/FILI	Qty	Make			New/Used	Weight	Size Grade	From	То	Max. Allow		
loat Shoe	1 HAL	CO	<u>Casing</u> Liner		NEW	24.0	8 5/8	0	1,664			
entralizers op Plug	4 HAL		Liner					 	·	+		
IEAD	1 HAL		Tubing Drill Pip									
imit clamp Veld-A	1 HAL	CO	Open F	lole			12 1/4			Shots/Ft.		
uide Shoe REG	1 HAL		Perfora Perfora									
TMPLUG BASKET	1 HAI	CO	Dorfore	tions						 		
Mate			Lac	on Loc	tion:	Operating Date	Hours Hours	4				
rop. Type Siz	_Density	Lb/Gal .b	7/4		6.0	7/4	1.5	Cement	Surface C	asing		
rop. TypeSiz	:el	.b							Ar.			
cid Type Ga		/o /o							RECK			
urfactant Ga E Agent Ga									6/ ,	<u> </u>		
uid Loss Ga	VLbi	n				*************************************		400	West	<i>M</i>		
	VLb II	<u> </u>							Win			
reakerGa ocking Agent	VLb II		Total	翩	6.0	Total	1.5	4*4**	-"'C _Z	174		
erfpac Balls	Gal/Lb Qty.					* Lhadraulia	Llomonevic	- Antolia		4		
ther			Ordered			Avail.	Horsepowe	User	t			
ther			Treating	!	***	Average Disp.	Rates in BP	Ma Overall				
her			Foot	16	-5	Cement	Left in Pipe					
				15		Reason			JOINT			
age Sacks Cement	Bull-Ol-		Cerr	ient D	ata							
1 405 MIDCON PP C	Danvoks	6 CC - 1/2# FL	Additives	-				W/Rq.	Yield	Lbs/Gal		
2 150 PREM PLUS C	29	6 CC - 1/4# FL	OCELE					17.92 6.30	2.92 1.34	11,40		
4			······································									
	Side training to contract the contract to the								+			
culating	Displacer	nent	Sumi	mary Pre	flush:	BBI I				- 18 TO 18		
eakdown st Returns-)	MAXIMUI	м		Loa	d & Bkdn: G	Sal - BBl 🍍		Type: Pad:Bbl -	Gal			
nt Rtrn#Bbl	Actual TC)C			ess /Return I	BBI _		Calc.Dist	Bbl	103		
erage ut in: instant	Frac. Gra 5 Min.	dient 15 N	din	Trea	_	al - BBI	7722	Disp:Bbl	эр. <u>Г</u>			
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CUSTOMER REPRESE	NTATIVE	LIN 13 CUK	KEC I	1	1) 4	100	/					
					Jan 9	GNATURE	r					

HALLIBURTON JOB SUMMARY					SALES ORDER NUMBER 3176079		TICKET DATE	11CKET DATE 07/12/04			
Central Operations Mid Contitnent/USA				MC/Ks		SEWARE					
MBUID/EMPL# H.E.S EMPLOYEE NAME MCLI0110 / 217398 Mickey Cochran			PSI DEPARTMENT Cement								
LOCATION COMPANY LIBERAL RAYDON EXPLORATION			CUSTOMER REP / PHONE WALT PRATHER 580-254-1274								
TICKET AMOUNT WELL TYPE 9,046.02 01 Oil				API/UMI #			300-234	-12/4			
WELL LOCATION	DEPARTMENT			REL	5AF/BOMB NUM 7523		Cement Pro	duction Co	eina		
LEASE NAME	I Truitto, locatiti tiato			L	PIES FACILITY (CLOSEST TO WELL S			ising •		
	McBRIDE			1.1	Liberal, Ks						
	8.9		HRS	T CONHI	PEIN	LAL HRS			HRS		
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Architecta, W 220363			+-		· · · · · · · · · · · · · · · · · · ·						
H.E.S. UNIT#\$/(R/T MILES) R/T M 10441883 60		R/1	MILES			OCT/Think	s 2004		R/T MILE		
10011407/10011306 60					(8)	ONFIDE	ATTAL				
10011406/10011541 30					- W						
Form. Name	Гуре:										
Form. Thickness From Packer Type	nTo Set At	Date	Ca	led Out 7/12/2004	On Locat 7/12/2	ion Jo	b Started 7/13/2004		ompleted		
Bottom Hole Temp.	Pressure							"	13/2004		
Tools and Acces	Fotal Depth ssories	Time	i jaker	1800	1900 Well	Data	0022	0.	103		
Type and Size Qt Float Collar 1	/ Make	Casing		New/Used NEW	Weight 10.5	Size Grade	From	То	Max. Allow		
Float Shoe	0	Liner	L	IAEA	10.5	4 1/2	KB	4,506			
Centralizers 8 Top Plug 1	W	Liner Tubing									
HEAD 1 Limit clamp 1	н о	Drill Pi	ое								
Weld-A	W	Open Perfora	ation	s		7 7/8			Shots/Ft.		
Guide Shoe 1 BTM PLUG	С	Perfora Perfora	ation	8							
Mud Type Materials Mud Type Dens	·	Hours	Perforations Hours On Location Operating Hours Description						· Altrick Design		
Disp. Fluid Dens	sityLb/G	ial 7/12	2	Hours 5.0	Date 7/13	Hours 1.0	Cement	Production	n Casing		
Prop. Type Size Prop. Type Size	Lb Lb	7/13	3	3.0				OCT S	1		
Acid Type Gal. Acid Type Gal.	%						tce	10.	`^0		
Surfactant Gal. NE Agent Gal.	In		\exists					Mr.	<i>104</i>		
Fluid Loss Gal/Lb	in in					 		WCH	/>		
Gelling Agent Gal/Lb Fric. Red. Gal/Lb	in in		-						1 24		
Breaker Gal/Lb	in	Total		8.0	Total	1.0					
Perfpac Balls	ity.				Hydrauli	c Horsepow	er				
Other	Ordere	<u>d</u>		Average	Rates in BP	Use	Used				
Other		Treatin	<u>q</u>		Disp.		Overall				
Other		Feet	44		Reason	t Left in Pipe		E JOINT			
and the second s	Sie Materia de Competito	State Ce	<u> </u>	A DYNAM 1 189 - 13	٠٠, ٩٠٠	. 77. 7					
Stage Sacks Cement Bulk	/Sks	Additives	3				W/Rq		Lbs/Gal		
1 75 50/50 POZ H 2 100 PREMIUM H	2% TOTAL GI	EL - 10# GILSC L - 10% SALT	NIT	E - 6/10% HALAD SILSONITE - 6/10)-322 % HALAD	-322 - 25% D	15 90	2.77	11.00 15.00		
3 25 50/50 POZ H	2% TOTAL GI	L - 10# GILSC	NITI	- 6/10% HALAD)-322		7.08	1.48 1.59	13.00		
Circulating D	isplacement	Sur	nma			40.00					
Breakdown M	Breakdown MAXIMUM			_oad & Bkdn: (BBI Gal - BBI	18.00	Type: Pad:Bbl		S-KCL		
Cmt Rtrn#BblA	Bbl Lost Returns-r E			Excess /Return Calc. TOC:			Calc.Dis		71		
verage Frac. Gradient Treatment:			Freatment: (Cement Slurry	Sal - BBI BBI	70.0	Disp:Bb					
Reeting:			•	Cotal Values	ומס	450.00					
Frac Ring #1 Frac Ring #2 Frac Ring #3 Frac Ring #4 Frac Ring Ring Ring Ring Ring Ring Ring Ring											
CUSTOMER REPRESENTA									ĺ		
					IGNATURE						

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