

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6569  
Name: Carmen Schmitt Inc.  
Address: PO Box 47  
City/State/Zip: Great Bend, KS 67530  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jacob Porter  
Phone: (620) 793-5100  
Contractor: Name: DS&W Well Servicing, Inc.  
License: 6901  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Franco Central Oil Company  
Well Name: Russell #1  
Original Comp. Date: 7/28/1954 Original Total Depth: 3881'  
\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6/19/06 \_\_\_\_\_ 6/23/06 \_\_\_\_\_ 8/21/06 \_\_\_\_\_  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

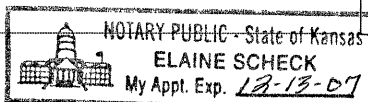
API No. 15 - 185-00959-0001  
County: Stafford  
\_\_\_\_ ne \_\_\_\_ nw \_\_\_\_ se Sec. 31 Twp. 21 S. R. 14  East  West  
2310 fsl feet from S / N (circle one) Line of Section  
1650 fel feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kate Well #: 1  
Field Name: WC  
Producing Formation: Red Eagle  
Elevation: Ground: 1952' Kelly Bushing: \_\_\_\_\_  
Total Depth: 2999' Plug Back Total Depth: 2441'  
Amount of Surface Pipe Set and Cemented at 230' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

ALT I WITH 11-8-06  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used hauled / evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: Brackeen Line Cleaning, Inc.  
Lease Name: Praeger License No.: 9952  
Quarter ne Sec. 27 Twp. 17s S. R. 11  East  West  
County: Barton Docket No.: D-20,704

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L Porter  
Title: Operations Manager Date: 10/18/06  
Subscribed and sworn to before me this 19 day of October,  
20 06.  
Notary Public: Elaine Scheck  
Date Commission Expires: 12-13-07



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: 10-20-06  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Carmen Schmitt Inc. Lease Name: Kate Well #: 1  
 Sec. 31 Twp. 21 S. R. 14  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Herington</td> <td>1882'</td> <td>-75</td> </tr> <tr> <td>Wreford</td> <td>2178'</td> <td>-221</td> </tr> <tr> <td>Red Eagle</td> <td>2422'</td> <td>-465</td> </tr> <tr> <td>Wabaunsee</td> <td>2616'</td> <td>-659</td> </tr> <tr> <td>Tarkio</td> <td>2807'</td> <td>-850</td> </tr> </table>	Name	Top	Datum	Herington	1882'	-75	Wreford	2178'	-221	Red Eagle	2422'	-465	Wabaunsee	2616'	-659	Tarkio	2807'	-850
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**Sonic Cement Bond Log**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		10.75"		230'			
Production	7 7/8"	4 1/2"	9.5#	2901'	standard ea2	225	flocelc, salt, calseal, cfr1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2441-TD	standard	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	perfs, tested and squeezed	75 sks standard cement	2445-2458'
2	perfs, producing	natural	2422-2430'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"	2437'			
Date of First, Resumerd Production, SWD or Enhr. 10/17/06			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity	
		100				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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JOB LOG

SWIFT Services, Inc.

DATE 8-18-06 PA

CUSTOMER CAOMAJ SCHMIDT WELL NO. #1 LEASE KATE JOB TYPE TOOLS - SQUEEZE PERFS TICKET NO. 10632-10633

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							ON LOCATION
								2 3/8 x 4 1/2 PRD = 2928
								PERFS = 2445 - 2458
								PR = 2395
	0745							START 4 1/2" CST PER IN WELL
	0900							SET PR = 2395
	0905		5		✓		500	LOAD ANNUUS - PSEUP - HEUB - SHUT IN
	0915	1	6	✓		1800		DNT RATE
	0930	1 1/2 <sup>AL</sup>	15	✓		1600 <sup>AL</sup>		MIX 75 SLS CMT / STANDARD
	0942	1	0	✓		1000		DESPIARE CMT
		1	3	✓		1800		"
		1/2	6	✓		1500		"
	0952	1/4	8 3/4	✓		1650		" SHUT DOWN
								WASH UP TRUCK
	1012		8 3/4	✓		1250		SMAG
	1020			✓		2000		"
	1025			✓		2200		" HUBING
	1040					2200		RELEASE PSE-HEUB
	1042	3	15		✓		500	REVERSE CASING
					✓		500	REST PR - PSE ANNUUS - SHUT IN
	1055			✓		1750		PSE SQUEEZE
	1115			✓		2000		HEUB 2000 PSE - 15 MINUTES
								RELEASE PSE-HEUB
	1130	3	20		✓		500	WASH DOWN TO 2440' - CALCULATE CLEAN
	1150							PULL PACKIE OUT WELL
	1245		3		✓			LOAD CASING - SHUT IN
								TOC = 2440'
								65 SLS CMT IN PERFS
	1300							JOB COMPLETE

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THANK YOU  
WAYNE, DICK, SEAN

005 LGG

SWIFT Services, Inc.

DATE 6-27-06 PAGE NO. 1

CUSTOMER CARMEJ SCHEMONT WELL NO. # 1 LEASE KATE JOB TYPE 4 1/2" LONGSTRUNG TICKET NO. 10350

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
	1600							START 4 1/2" CASING IN WELL
								MD-2997' SITE 2901
								TP-2901 4 1/2" / FT 9.5
								ST-1'
								CONTRACTORS - 6, 9, 11, 13, 15
								CMT BSKT - PDM #2
	1905							DROP BALL - CONDUITE
	1907	5	10		✓	350		PUMP FLUSH
	1915	4 1/2	54		✓	200		MAX CEMENT - 225 SACS EA-2 W/ADDITIONS
	1932							WASH OUT PUMP - LOWER
	1934							RELEASE TOP PLUG
	1935	6	0		✓			DISPLACE PLUG
		6	45			700		
	1943	5 1/2	47			1250		PLUG DOWN
	1945					OK		RELEASE PSE - HELD
								WASH UP TRUCK
	2030							JOB COMPLETE

THANK YOU  
WARNE, BRETT, SEN

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