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MAY 2 4 2004

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA September 1999
Form Must Be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #_6039	API No. 15 - 185-23214-00-00
Name: L. D. Drilling, Inc.	County: Stafford County, Kansas
Address: 7 SW 26th Avenue	NW_SW_SW_ Sec. 12 Twp. 21 S. R. 13 East V West
City/State/Zip:Great Bend, KS 67530	feet from S N (circle one) Line of Section
Purchaser: Eaglwing	feet from E (W)(circle one) Line of Section
Operator Contact Person: L. D. Davis	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 793-3051	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling, Inc.	Lease Name: Hall "B" Well #: 4
License: _5929	Field Name: Mueller
Wellsite Geologist: Kim Shoemaker	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1859' Kelly Bushing: 1867'
New Well Re-Entry Workover	Total Depth: 3537' Plug Back Total Depth:
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 350 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	•
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
2-19-04 2-28-04 3-3-04 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-und geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Besse Well	KCC Office Use ONLY
Title: Secretary/Treasurer Date: 5-19-04	Letter of Confidentiality Received
Subscribed and sworn to before me this 19th day of	If Denied, Yes Date:
20 04	Wireline Log Received
()	Geologist Report Received
Notary Public: STATE NOTARY PUBLIC - STATE	UIC Distribution
Date Commission Expires: 2-3-07 Rashell Pa	atten

Side Two

Operator Name: L. I	D. Drilling, Inc.			Lease	Name:	Hall "B"	······································	***************************************	. Well #:4		
	21s. R <u>13</u>			Count	y: Staf	ford Coun	ty, Kan	sas			
ested, time tool ope emperature, fluid re	how important tops a en and closed, flowing covery, and flow rate is surveyed. Attach f	and shu if gas to	t-in pressures, surface test, a	whether s long with	hut-in pro	essure read	hed sta	atic level, hydro	static pressui	res, botto	om hole
Orill Stem Tests Take	•	VY	es No		₽ L		rmation	(Top), Depth ar	nd Datum		Sample
Samples Sent to Ge	ological Survey	VY	es No		Nam	ie			Тор		Datum
Cores Taken		□Y	es 🗹 No								
lectric Log Run (Submit Copy)		(See	Attache	d)	R	ECEIV	ED				
ist All E. Logs Run:			,		,			M	AY 2 4 20	004	
Dual Compens Dual Induction Sonic Cement		og						KC	C WIC	HITA	
		Repo	CASING I		☑ No urface, inte		-	ı, etc.			<u> </u>
Purpose of String	Size Hole Drilled		e Casing t (In O.D.)	.Wei		Setting Depth		Type of Cernent	# Sacks Used		and Percent
Surface			8 5/8"		24#	350'		60/40 Poz	350	3% CC 1/4#CF	
Production 7 7/8"			5 1/2"	1	5.5#	# 3526'		50/50 Poz	175		
·			ADDITIONAL	CEMENTI	NG / SQL	JEEZE REC	ORD				
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Туре	of Cement	#Sacks	Used			Type and Pe	rcent Additives		
Plug Off Zone				Mission about the resolution to the second		,					***************************************
Shots Per Foot			ID - Bridge Plug Each Interval Perf			Acid		re, Shot, Cement int and Kind of Mat		rd	Depth
2	4" HEC 3 x 2 32	86-3289				500 Gal	20%				3305'
2	3 x 2 33	00-3303				1500 Ga	al 28%	6 NE		·	3275'
							***************************************	- Control of the Con	nounnum et dans annum et de la constitución de la c	naintana ana ana ana ana ana ana ana ana an	
TUBING RECORD	Size 2 7/8"	Set At 3524		Packer A	At	Liner Run		res 🔽 No			
Date of First, Resumer 3/6/04	d Production, SWD or E		Producing Meth	od [Flowing	J	umping	Gas Lift	Othe	er (Explain	······
Estimated Production Per 24 Hours	0il I	3bls.	Gas I	Vicf	Wate	er	Bbls.	Ga	s-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	N		********************	Production	Interval				***************************************
Vented Sold (If vented, Su	Used on Lease bmit ACO-18.)		Open Hole	Perf.	. 🗆	ually Comp.		Commingled		***************************************	

KCC WICHITA

4002 4 2 YAM REATMENT REPORT RECEIVED Customer ID Customer County Formation Legal Description New. PERFORATING DATA TREATMENT RESUME PIPE DATA **FLUID USED** PRESS RATE ISIP **Tubing Size** Shots/Ft 60-40 5 Min. Depth From To Min 10 Min. P9125 43 From To 15 Min. Avg From To Well Connection HHP Used Annulus Vol. Annulus Pressure To From Packer Depth Gas Volume Plug Depth Flush Total Load H_{X} O To From **Customer Representative** Station Manager Treater 45 Service Units Casing Tubing Time **Bbls. Pumped** Rate Service Log Pressure Pressure 1700 2045 200 200 20.4

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

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MAY 2 4 2004

TREATMENT REPORT

. 95			man i			Customer	<u> </u>					Date					
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A					Ľ	Customer), Drlc	J	'n c			2-2	8-0	14			
SER	VICES	5 . L.	. c		T	.0250	-1011	J			T	Lease No.		W	/ell#//	_ (-/
Field Order #	U Stat	ion Ry	aH	155			Casing	1/2	Depth		7	County Stat	ford			Sta	165
Type Job		+ 11,1	\	N+ W	W.E	11		Forma	tion		L,,,	7 101	Legal Des	scription	on 1	7	
	PE DATA		7	RFORAT			F	LUID U	SED			T	REATME	NT F			<u></u>
Casing Size	Tubing	Size	Shots/F				Acid				 	RATE	PRESS	T	ISIP		
<u>くり</u> 3508			··········				17.5 s.K.	<u> 30-</u>	50 p		Med	{		\dashv	5 Min.		
3508 Volume 3, 1	, Volume	TD	From	. 03	То		1090 Sa	115	Gil	78	天(Min		200	4	10 Min.		
83,0 Max Press	Max Pro	386	From	1,43 23	To / 4	ودرم ک	125 F	2 .1	D.t.		Avg			-	15 Min.		
2000 Well Connect			From	- 3	То		SOSKI	A-L	ite_			⊃ Used	-	_	Annulus	Droc	n: ro
Plug Depth	Packer		From 2	310 tt3	To /2	400	5#GI	<u>, 4 F</u>	<u> </u>								sure
		Depui	From		То	.,.	20Bb/s	Sal+	12	m.f	Gen	Volume			Total Lo	ad	
Customer Rep	presentative	L,D,	Do	wis	Stat	ion Manaç	Do Do	(ve	Aut	try		Treater 1	<u>ء ک، د</u>	0 1	4		
Service Units			18	27	3	35	76			7							
Time	Casing Pressure		bing ssure	Bbls. P	umped		Rate			***************************************		Servi	e Log				
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400	44 NE 11											1	Sca	4	V	′	مسنوند
1024	44 NE HI	way 6	T • P.	O. Box	8613	Pratt	, KS 6712	24-861	3 • Pho	one	(620	0) 672-120	11 • Fax	(62	(0) 672	2-53	383

White - Accounting • Canary - Customer • Pink - Field Office

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MAY 2 4 2004 KCC WICHITA

LOG-TECH, INC. 1011 240th Ave.

HAYS, KANSAS 67601

11845

(785) 625-3858 Date 2-27-7004

CHARGE TO:	& C.D. DR	iccissa i	Tuc	Date _	Lange		
ADDRESS							
R/A SOURCE NO. C -7/C /C	751-543 CHETO	OMER ORDE	NO Z	15-28	Ar		
	HACL "B"	FIELD	1 NO. 6		***************************************		
NEAREST TOWN 6 PEAT BO	Frit D	FIELD	100	24			
COOT LOCATION 777'SLI	536 Fee SEC.	UNIYZ	MITTO	<u>~</u>	ST/	ATE _K	MW.
SPOT LOCATION 777/34 / ZERO 8 / AGL	336700 SEC.	7.03	TWP	2/3	_ RANG	E	3 <u>~</u>
	CASING SIZE	186 336	<u> </u>	WE	IGHT _	79 11	
CUSTOMER'S T.D. 5537 ENGINEER DILEGIESTER	LOG TE	ERATOR	J. Ro	FLUID L	EVEL Z	VIC.	
	PERFORAT					\$ 0 K5 1842	
Descr	ription	No.	. Shots	rom Depth	То	Amoi	unt
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Service Charge	Description			Qu	antity	Amo	
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Ani dian Out	·		`4. • 1		14.3	,	
40C-5:30 PM					1 +		
ST-7:00 PW							
FJ 7:13 FW							
PRICES SUBJECT TO CORRECTION BY BILL	LING DEPARTMENT		1		A	1	
RECEIVED THE ABOVE SERVICES ACCORD	ING TO THE TERMS			S	ub Total 4	450	
AND CONDITIONS SPECIFIED ON THE REVE	RSE SIDE TO WHICH	ode Ref		Tool li	surance		
WE HEREBY AGREE.		• • • • • • • • • • • • • • • • • • • •			Tax	Ŷ.	
				,			
	海 教主						
Cystomer Signature	Date	·:		*****			
•	-					1	

RECEIVED LOG-TECH. INC. 11865 1011 240th Áve. MAY 242004 HAYS, KANSAS 67601 (785) 625-3858 KCC WICHTA Bankenski barelki užvisnim n ADDRESS __ R/A SOURCE NO CUSTOMER ORDER NO. NU LEASE AND WELL NO COUNTY Staffer NEAREST TOWN SPOT LOCATION WEIGHT LOG TECH CUSTOMER'S JT.D. _ FLUID LEVEL 1800 33 OPERATOR E ROST PERFORATING No. Shots From Depth To 3286 3289 DEPTH AND OPERATIONS CHARGES Description PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH







Acid Stage No.

16					
* 2-	04-04	61	\mathcal{G}	0 No 24195	Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
Date		istrict	J F. (0. No.	BkdownBbl./Gal.
Company	LIDI No. H	LALL B	· -4		Bbl. /GalBbl. /Gal
			•		Bbl. /Gal.
Location	STARCE	ne n	State A	ks .	FlushBbl. /Gal.
County	Zl[XEEC	A1)			Treated fromft. toft. No. ft.
Cusing: Size	51/2	Type & W/t	14	Set at	from
		13pc & 17 th	•	to	fromft. toft. No. ft.
				to	
				to	Actual Volume of Oil / Water to Load Hole:
				t. Bottom atft.	Pump Trucks. No. Used: StdSpTwinTwin
Cem	ented: Yes /No.	Pefforated fro	om	.ft. toft.	Auxiliary Equipment
Tubing: Size &	<i>•</i>)			ft.	Packer: Set atft.
Per	forated from	······	ft. to	ft.	Auxiliary Tools
					Plugging or Scaling Materials: Type
Open Hole Siz	e	T.D	ft. P.	B. toft.	
		/ /	2 000	110	A. C. Cun To
Company I	Representativ	re Cit	IDAO	()	Treater / 1701 UR//S
TIME		SURES	Total Fluid Pumped		REMARKS
a.m /p.m.	Tubing	Casing	2 2		1 / 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
0x:00					LOCATION 3-03-04
13:30				START	TOOLS IN HOLE
	:			SET	<u> </u>
:					3300 - 03
•		 		SONT	Acin @ 3305
:				10+ t	7470 6 3303
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	KCCV	MICHITA			
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-:					1100 (WK)
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Acid & Cement

RECEIVED

MAY 2 4 2004

FIELD ORDER

Nº 24195

BOX 438 CHAYSVILLE, KANSAS 67060 316-524-1225

				510-524-1225 ∧	DATE 3 - 1	クケ	20 04
4	' IS AUTHORI	7ED DV	1. 1	DRIG			
	IS AUTHORI.	ZED BY:		(NAME OF CUSTOMER)			
	Address		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	•			
	To Treat Well As Follows: I	Lease _H	ALL B'	•	Customer		
	Sec. Twp. Range			County \$\frac{1}{2}	AFFORD	State	<u>ks</u>
	not to be held li implied, and no treatment is pay our invoicing de	able for any da representations able. There wil partment in acc	consideration hereof it is agreed mage that may accrue in conned s have been relied on, as to wha il be no discount allowed subsect cordance with latest published p s himself to be duly authorized to	ction with said service or treatm It may be the results or effect of Juent to such date. 6% interest rice schedules.	nent. Copeland Acid Service ha the servicing or treating said w will be charged after 60 days. T	s made no repre ell. The conside	esentation, expreseration of said serv
	THIS ORDER MU BEFORE WORK)	Il Owner or Operator	By	Agent	
-	CODE	QUANTITY		DESCRIPTION		UNIT	AMOUNT
	3001	22	MILEAGE		•	COST	132
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_	2004		HD PACK		STOREST CONTRACTOR AND		650 °
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	,		Bulk Charge				
-			Bulk Truck Miles				
			Process License	Fee on	Gallons		1904.97
					TOTAL BILLING		6204
•	manner u	nder the dire	60	oted and used; that the all introl of the owner, operat	cove service was perform for or his agent, whose sign	ad in a good gnature appe	and workman
					Well Owner, Operat	or or Agent	-,
	Remarks_ KEN'S #41801		**************************************	NET 30 DAYS			