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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5614

API No. 15 - 185232240000

Name: William S. Hutchinson d/b/a Hutchinson Oil

County: Stafford

Address: P.O. Box 521

100' S. & 90' West
E/2-SW-NE Sec. 25 Twp. 23 S. R. 13 East West

City/State/Zip: Derby, Kansas 67037-0521

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2080 feet from S / (N) (circle one) Line of Section

Purchaser: SemCrude

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1740 feet from (E) / W (circle one) Line of Section

Operator Contact Person: Steve Hutchinson

Footages Calculated from Nearest Outside Section Corner:

Phone: (316) 788-5440

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(circle one) NE NW SW

Contractor: Name: Southwind Drilling, Inc.

Lease Name: Fanshier Well #: 1-25

License: 33350

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Field Name: Wildcat

Wellsite Geologist: James C. Musgrove

Producing Formation: Lansing

Designate Type of Completion:

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Elevation: Ground: 1892 Kelly Bushing: 1898

New Well Re-Entry Workover

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Total Depth: 4000 Plug Back Total Depth: _____

Oil SWD SIOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 290 Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator: _____

feet depth to ALT I WITHIN 10-27-06 w/ _____ sx cmt.

Well Name: _____

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Original Comp. Date: _____ Original Total Depth: _____

Chloride content 5,000 ppm Fluid volume 1,000 bbls

Deepening Re-perf. Conv. to Enhr./SWD

Dewatering method used pull and dispose free fluids

Plug Back Plug Back Total Depth _____

Location of fluid disposal if hauled offsite: _____

Commingled Docket No. _____

Operator Name: Gee Oil Service, Inc.

Dual Completion Docket No. _____

Lease Name: Rogers SWD License No.: 32482

Other (SWD or Enhr.?) Docket No. _____

Quarter SE/4 Sec. 34 Twp. 23 S. R. 13 East West

3-13-04 3-23-04 5/02/04

County: Stafford Docket No.: 23350

Spud Date or 3-13-04 Date Reached TD 3-23-04 Completion Date or 5/02/04

Recompletion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William S. Hutchinson

RELEASED
KCC Office Use ONLY
FROM
CONFIDENTIAL

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

MARGARET A. FRITZLER
Notary Public - State of Kansas
My Appt. Expires 7/25/07

Title: Operator Date: 7/07/04

Subscribed and sworn to before me this 9th day of July

Notary Public: Margaret A. Fritzler

Date Commission Expires: 7/25/2007

William S. Hutchinson d/b/a
Hutchinson Oil Co.

Operator Name: _____ Lease Name: Fanshier Well #: 1-25
 Sec. 25 Twp. 23 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Comp. Density-Dual Induction
and Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	741	+1157
B/Anhydrite	763	+1135
Lansing	3447	-1549
Base Kansas City	3696	-1798
Viola	3773	-1874
Simpson Shale	3888	-1990
Arbuckle	3947	-2049
RTD	4000	-2102
LTD	4000	-2102

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8ths	28#	290'	Poz-Mix 70/30	275sxs.	2%gel-3%c/c
Production	7 7/8ths	5 1/2"	14#	3998'	Poz Mix 50/50	200sxs.	CFR-6% gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	3586-90	750 Gals. 15% NE Acid	3590

TUBING RECORD	Size Set At	Packer At	Liner Run
	2 3/8ths	3935'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	10MCF	3	10to1	32°

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

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DRILL STEM TESTS

Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IH-FIH	RECOVERY
2940 - 2970	5471 PSI 30	248 PSI 30	1278 PSI 30	930 PSI 30	1382 -1348 PSI	300' gas in pipe 90' very slightly gas cut mud
3466 - 3506	204 -234 PSI 30	1318 PSI 45	211 -234 PSI 30	1317 PSI 60	1710 -1641 PSI	G.T.S. 2 mins gauge 467,000 Cfg Pd 150' watery mud
3508 - 3532	356 -379 PSI 30	1235 PSI 30	356-352 PSI 30	1217 PSI 45	1735 -1689 PSI	G.T.S. 2 mins. 995,000 Cfg Pd 30' gassy mud 60' HOCGMW
3574 - 3618	118 -124 PSI 30	1241 PSI 30	124 -147 PSI 45	1252 PSI 45	1794 -1721 PSI	G.T.S. 3 min. 152,000 Cfg Pd 190' gassy frothy oil 120' gassy frothy muddy
3624 - 3670	489 -608 PSI 30	1216 PSI 30	521 -604 PSI 30	1212 PSI 60	1770 -1709 PSI	G.T.S. 2 min. 1,694,000 Cfg Pd 190' gassy mud 60' gassy water, to oil
						RELEASED FROM CONFIDENTIAL

ALLIED CEMENTING CO., INC. 14919

Federal Tax I.D.#

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>3-13-04</u>	SEC. <u>25</u>	TWP. <u>23</u>	RANGE <u>13 W</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>7:00 pm</u>	JOB START <u>11:30 am</u>	JOB FINISH <u>12:15 am</u>
LEASE <u>Fanshier</u>	WELL # <u>1-25</u>	LOCATION <u>2814 4th Street - 2 south</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>2 1/2 East - South East into</u>				

CONTRACTOR Southeastern Dalg

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 295

CASING SIZE 8 5/8 DEPTH 295

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 15'

PERFS. _____

DISPLACEMENT _____

OWNER Hutchinson Oil

CEMENT AMOUNT ORDERED 275 sy 70/30 342-

COMMON	<u>193 cu</u>	@ <u>7.15</u>	<u>1379.95</u>
POZMIX	<u>82 RELEASE</u>	@ <u>3.70</u>	<u>302.60</u>
GEL	<u>5 FROM</u>	@ <u>10.00</u>	<u>50.00</u>
CHLORIDE	<u>8 GAL</u>	@ <u>30.00</u>	<u>240.00</u>

EQUIPMENT

PUMP TRUCK # <u>120</u>	CEMENTER <u>Jack</u>
BULK TRUCK # <u>344</u>	HELPER <u>T.D.</u>
BULK TRUCK # _____	DRIVER <u>Steve</u>
BULK TRUCK # _____	DRIVER _____

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HANDLING	<u>288 cu</u>	@ <u>1.15</u>	<u>331.20</u>
MILEAGE	<u>288 mi</u>	@ <u>OS 26</u>	<u>374.40</u>

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TOTAL 2687.15

REMARKS:

Run 7 jts of 8 5/8 csg - cement with 275 sy cement - Displace plug with 172 DDL's of fresh water - Cement did cure -

Thanks

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DEPTH OF JOB	<u>295'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>26</u>	@ <u>3.50</u>	<u>91.00</u>
PLUG	<u>1-8 5/8 Wood</u>	@ <u>45.00</u>	<u>45.00</u>

TOTAL 656.00

CHARGE TO: Hutchinson Oil

STREET P.O. Box 521

CITY Derby STATE KS ZIP 67037-0521

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Darryl Krier

DARRYL KRIER
PRINTED NAME

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TREATMENT REPORT



Customer ID	Date
Customer Hutchinson Oil	3-23-04
Lease Foushier	Lease No. Well # 1-25

Field Order # 8235	Station ProH KS	Casing 5 1/2	Depth 3998	County Stafford	State KS
Type Job Longstring New well			Formation	Legal Description 25-23s-13w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 22 #3	11.0 ppg	Acid 35 sk. Scavenger Amt	RATE	PRESS 2000	ISIP	
Depth 3954	Depth PSTD	From	To	Pre Pad 170 sk. 50-50 202 5# Pd	Max		5 Min.	
Volume 96.4	Volume	From	To	Pad 5# 6.1 10% salt, 25 FR	Min		10 Min.	
Max Press 2000	Max Press	From 1.4	To 14.6 ppg	Frac 11% D-foam	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush 20 Bbl. 240 KCL 12 m.f.	HHP Used		Annulus Pressure	
Plug Depth	Packers Depth	From	To		Gas Volume		Total Load	

Customer Representative Ron Mickel	Station Manager Dave Autry	Treater D. Scott
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Service Units	118	46	57	47	76				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1400					On loc w/Trki Safety mtg
					RECEIVED KANSAS CORPORATION COMMISSION JUL 09 2004 CONSERVATION DIVISION WICHITA, KS
					RELEASED G.S. Bottom ISFV w/Fill Top S.T. Cent 3-5-8-9-10-11-13-17 Csg on Bottom Drop Bulla Circ w/Ring
1800	300		20	5	St 2% KCC
1804	300		12	5	St mud Flush
1806	300		5	5	H2O Spacer
1807	325		10.2	4.5	mix 25 sk. Scavenger Amt @ 11.0 ppg
1811	300		42.3	4.5	mix 170 sk. Tail Amt @ 14.6 ppg
1824	θ		10	5	Close In + Wash Pump + line
1825	100			7.2	Release Plug + St Disp w/H2O
1835	400		75	7.0	75 Bbl. Disp out Lift Amt
1841	1500		96.4	θ	Plug Down + ps. Test msg
1843	θ				Release ps. Held
					Rotated msg Thru Job
					Good Circ
					Plug R.H. w/15 sk. Scavenger Amt
					Job Complete
					Thank you Scott

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