

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form AGO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
KCC

ORIGINAL

Operator: License # 4058  
Name: American Warrior INC OCT 06 2004  
Address: P.O. Box 399, CONFIDENTIAL  
City/State/Zip: Garden City, KS, 67846  
Purchaser: NCRA  
Operator Contact Person: Kevin Wiles SR  
Phone: (620) 275-2963  
Contractor: Name: Sterling DRLG  
License: 5142  
Wellsite Geologist: Alan Downing

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Designate Type of Completion:  
 New Well  Re-Entry  Workover.  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>7-14-04</u>	<u>7-20-04</u>	<u>9-3-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,262-00-00  
County: Stafford 70's of  
NW SW NE Sec. 8 Twp. 22s S. R. 12  East  West  
1720' feet from S / (N) (circle one) Line of Section  
2310' feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) RELEASED SW  
Lease Name: Fischer FROM Well # 2-8  
Field Name: Drach CONFIDENTIAL  
Producing Formation: ARB  
Elevation: Ground: 1871 Kelly Bushing: 1880  
Total Depth: 3760' Plug Back Total Depth: 3711'  
Amount of Surface Pipe Set and Cemented at 273' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to ALT I W HM 10-19-06 w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 12,000 ppm. Fluid volume 320 bbls  
Dewatering method used Hauled Off-Site  
Location of fluid disposal if hauled offsite:  
Operator Name: American Warrior INC  
Lease Name: Fischer License No.: D-1  
Quarter SE Sec. 8 Twp. 22s S. R. 12  East  West  
County: Stafford Docket No.: D-2193

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Production Supt. Date: 10-6-04  
Subscribed and sworn to before me this 6 day of Oct  
2004  
Notary Public: Debra Purcell  
Date Commission Expires: 11/4/07

DEBRA J. PURCELL  
Notary Public - State of Kansas  
My Appt. Expires 11/4/07

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: American Warrior INC Lease Name: Fischer Well #: 2-8  
 Sec. 8 Twp. 22s S. R. 12  East  West County: Stafford 70's of \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

OCT 06 2004

Drill Stem Tests Taken  Yes  No

(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

(Submit Copy)

List All E. Logs Run:

CDNL/GR Dual IND, Micro, Sonic

Log  Formation Top  Depth and Datum  Sample

Name	Top	Datum
Huebner	3166	-1286
Douglas	3202	-1322
Lansing	3316	-1436
BKC	3538	-1658
Viola	3565	-1685
Simpson	3617	-1736
Arb.	3675	-1795

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	273'	common	245	3%cc 2%gel
Production	7-7/8"	4-1/2"	11.6#	3759'	SMDC	200	flocelc-cfr-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3678'-3694'	1000 gals 20% FE Acid	same

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TUBING RECORD		Size	Set At	Packet At	Liner Run
		2-7/8"	3700'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enfr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

17805

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
GREAT BEND

DATE <u>07-14-04</u>	SEC. <u>8</u>	TWP. <u>22s</u>	RANGE <u>12W</u>	CALLED OUT <u>5:45/PM</u>	ON LOCATION <u>6:45/AM</u>	JOB START <u>9:35/AM</u>	JOB FINISH <u>10:20/AM</u>
LEASE <u>FISHER</u>		WELL # <u>Z-8</u>	LOCATION <u>T314 R-19 Jct 4 1/2 E 1/2 S</u>		COUNTY <u>STAFFORD</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR STERLING DRIC #1

TYPE OF JOB SURFACE JOB

HOLE SIZE 12 1/4 T.D. 274'

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

FOOT DEPTH

PRES. MAX 2000# MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 16 1/2

OWNER AMERICAN WARRIOR

CEMENT

AMOUNT ORDERED 24544 (COMMON) 3% CC  
2% CC

EQUIPMENT

PUMP TRUCK CEMENTER BUD

# 120 HELPER JD

BULK TRUCK

# 342 DRIVER DODDUGAN

BULK TRUCK

# DRIVER

COMMON 24544 @ 7.65 1874.25

POZMIX @

GEL 5 gal @ 11.00 55.00

CHLORIDE 7 gal @ 30.00 210.00

ASC @

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HANDLING 25744 @ 1.25 321.25

MILEAGE 25744 OS @ 9 244.15

TOTAL 2704.65

REMARKS:

Ran 8 5/8" 20' CG to 274ft  
BROKE CIRCULATION WITH RIG

Mixed 24544 (common) 3% CC @ 7.65  
2% GEL - Displaced Plug with  
16 1/2 BS TO RUN #30

CEMENT CALCULATED

SERVICE

DEPTH OF JOB 274'

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 19 @ 4.00 76.00

TOTAL 596.00

CHARGE TO: AMERICAN WARRIOR

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

MANIFOLD @

1-TOP 8 5/8" 12000 @ 45.00 45.00

TOTAL 45.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

Michael C Cochran  
PRINTED NAME



CHARGE TO:  
**AMERICAN WIRELINE INC.**  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET No. **7019**  
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>2-8</b>	LEASE <b>FISHER</b>	COUNTY/PARISH <b>STAFFORD</b>	STATE <b>KS</b>	CITY	DATE <b>7-20-04</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>STERLING OILG.</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATOR</b>	ORDER NO.	
3.	WELL TYPE <b>ORZ</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>4 1/2" LONGSTRING</b>	WELL PERMIT NO.	WELL LOCATION <b>K-19-281, 4 1/2 EAST, SOUTH SIDE</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M				
575		1			MILEAGE #104	70	MC			250	175.00
578		1			PUMP SERVICE	1	JOB	3759	PT	1200.00	1200.00
221		1			LEACH KCL	2	GAL			19.00	38.00
281		1			MODFLSH	500	GAL			.60	300.00
402		1			CENTRALIZERS	7	SA	4 1/2		34.00	238.00
403		1			CONCRETE BASKETS	2	SA			115.00	230.00
406		1			LATCH DOWN PLUG - BAFFLE	1	SA			190.00	190.00
407		1			DISCUT FLOAT SHOE W/ FOLLOW	1	SA			200.00	200.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED **7-20-04** TIME SIGNED **2030**  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	RELEASED	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				CONFIDENTIAL OCT 06 2004 KCC RELEASED CONFIDENTIAL	# 1	2571.00
WE UNDERSTOOD AND MET YOUR NEEDS?					# 2	4912.30
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					TAX	7483.30 280.87
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TOTAL	7764.17
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			



**JOB LOG**

**SWIFT Services, Inc.**

DATE 7-20-04 PAGE NO. 1

CUSTOMER **AMSDOWN WARRIOR INC** WELL NO. **2-8** LEASE **FESHER** JOB TYPE **4 1/2" LONGSTON** TICKET NO. **7019**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							ON LOCATION
	2230							START 4 1/2" CASING IN WELL
								TD - 3760' SET 3759
								TD - 3771' 4 1/2" / FT 11.6
								ST - 44.17
								CONNECTIONS - 1, 3, 6, 10, 14, 19, 25
								CMT BKTS - 3, 20
	0020							DROP BALL - CIRCULATE
	0045	6 1/2	12		✓		400	PUMP 500 MWD FLUSH
	0047	6 1/2	20		✓		400	PUMP 20 BBLs KILL FLUSH
	0052		4 1/2					PLUG RH-MH (15 SKS) = 11.2 PP6
	0055	5	38		✓		300	MIX CMPT 100 SKS @ 12.5 PP6
		5	26		✓			85 SKS @ 13.5 PP6
	0110							WASH OUT PUMP - LINES
	0112							RELEASE CATCH DOWN PLUG
	0115	6 1/2	0		✓			REPLACE PLUG
		6 1/2	56		✓		700	
	0125		57.8				1600	PLUG DOWN - PSE UP CATCHDOWN PLUG
	0127						OK	RELEASE PSE - HCU
								WASH UP
	0230							JOB COMPLETE

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THANK YOU  
 WARRIOR, DUSTY, SHANE