

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30128
Name: KENNETH S. WHITE
Address: 2400 N. Woodlawn, #115
City/State/Zip: Wichita KS 67220
Purchaser: SemCrude, L.P.
Operator Contact Person: Kenneth S. White
Phone: (316) 682-6300
Contractor: Name: Murfin Drilling Co.
License: 30606

API No. 15 - 187-21042-0000
County: Stanton NENWSWNE
1450' FNL & 2010' FNL Sec. 12 Twp. 30 S. R. 41 East West
1450 feet from S / (N) (circle one) Line of Section
2010 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner.
(circle one) (NE) SE NW SW
Lease Name: Barber Farms
Field Name: Beauchamp NE

Wellsite Geologist: Tom Robinson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Morrow
Elevation: Ground: 3348 Kelly Bushing: 3359
Total Depth: 5547 Plug Back Total Depth: 5523
Amount of Surface Pipe Set and Cemented at 1653 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3370 Feet
If Alternate II completion, cement circulated from 3370
feet depth to surface w/ 525 sx cmt.
ACT IN WHM 10-19-06

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1800 ppm Fluid volume 1750 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

7/27/04 8/7/04 9/17/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: Owner Date: 10/7/04
Subscribed and sworn to before me this 7th day of October,
2004.
Notary Public: Susan M. Way
Date Commission Expires: _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: KENNETH S. WHITE Lease Name: Barber Farms Well #: 1
 Sec. 2 Twp. 30 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Dual Induction Log Microlog Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Atoka Shale</td> <td>4876</td> <td>-1517</td> </tr> <tr> <td>Morrow Shale</td> <td>4980</td> <td>-1621</td> </tr> <tr> <td>Upper Morrow Sand</td> <td>5046</td> <td>-1687</td> </tr> <tr> <td>Lower Morrow Marker</td> <td>5281</td> <td>-1922</td> </tr> <tr> <td>Keyes Sand</td> <td>5408</td> <td>-2049</td> </tr> <tr> <td>Mississippi</td> <td>5454</td> <td>-2095</td> </tr> </table>	Name	Top	Datum	Atoka Shale	4876	-1517	Morrow Shale	4980	-1621	Upper Morrow Sand	5046	-1687	Lower Morrow Marker	5281	-1922	Keyes Sand	5408	-2049	Mississippi	5454	-2095
Name	Top	Datum																				
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Mississippi	5454	-2095																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1653	525 sx Lite Cmt w/ 3% CC & 150 sx Common Cmt w/ 3% CC		
Production	7-7/8"	5-1/2"	15.5#	5545	50 sx Lite Cmt w/ 1/4# Floseal & 150 sx ASC Cmt w/ 10% salt & 5# Gilsonite/sk		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5409' - 5412'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	5467		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
9/17/04			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	192	200	-0-		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

ATTACHED TO ACO-1 FORM FOR
KENNETH S. WHITE
BARBER FARMS #1
1450' FNL and 2010' FEL
Section 12-30S-41W
Stanton County, Kansas
API# 15-187-21042-0000

DST #1 5397' - 5410' (Keyes)
5" - 15" - 45" - 90"

1st Open: Strong blow off bottom of bucket in 30 seconds, Gas to Surface in 5".
2nd Open: Blow off bottom immediately, gas to surface immediately,
gauged 38.71 MCF in 10", 32.36 MCF in 20", 27.6 MCF in 30"
and 24.42 MCF in 40".

Rec: 598' Gassy Oil (65% oil, 35% gas)

IFP: 315# - 661#	ISIP: 1441#	IHP: 2754#
FFP: 912# - 1270#	FSIP: 1300#	FHP: 2476#

DST #2 5410' - 5447' (Keyes)
5" - 15" - 45" - 60"

1st Open: Strong blow off bottom of bucket in 1 minute, too small to measure
2nd Open: Strong blow off bottom of bucket in 1 minute, gas to surface in 30",
too small to measure.

Rec: 3040' of Total Fluid as follows:
500' of gassy oil cut mud (40% gas, 15% oil, 10% water, 35% mud)
500' of slightly gas and oil cut muddy water.
(5% gas, trace oil, 85% water, 10% mud)
2040' of water.

IFP: 983# - 1062#	ISIP: 1299#	IHP: 2723#
FFP: 1104# - 1301#	FSIP: 1302#	FHP: 2587#

RECEIVED
OCT 12 2004
KCC WICHITA

ALLIED CEMENTING CO., INC.

15896

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

will file (D)

SERVICE POINT:

Medicine Lodge

DATE <u>7-28-04</u>	SEC. <u>12</u>	TWP. <u>30N</u>	RANGE <u>41W</u>	CALLED OUT <u>9:00 AM.</u>	ON LOCATION <u>5:00 PM.</u>	JOB START <u>10:45 PM.</u>	JOB FINISH <u>11:45 PM.</u>
LEASE <u>BARB FEN</u> WELL # <u>#1</u>		LOCATION <u>Johnson City</u>		COUNTY <u>Stanton</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>(D)</u>		<u>85 3/4 E SLINTO</u>					

CONTRACTOR Mud Fin # 22 OWNER Kenneth White

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1690
 CASING SIZE 8 5/8 DEPTH 1690
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1690
 TOOL _____ DEPTH _____

CEMENT
 AMOUNT ORDERED 525 SX 65.85 1/6
+ 3% CC + 1/4 # Flo-Seal 1.58 SX
A + 3% CC

PRES. MAX 800 PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 43.40
 CEMENT LEFT IN CSG. 43.40
 PERFS. _____
 DISPLACEMENT Fresh Water 10 1/2 BBLs

COMMON	<u>150 A</u>	@	<u>9.10</u>	<u>1365.00</u>
POZMIX	_____	@	_____	_____
GEL	_____	@	_____	_____
CHLORIDE	<u>22</u>	@	<u>33.00</u>	<u>726.00</u>
ALW	<u>525</u>	@	<u>8.40</u>	<u>4410.00</u>
Flo Seal	<u>131 #</u>	@	<u>1.40</u>	<u>183.40</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>729</u>	@	<u>1.35</u>	<u>984.15</u>
MILEAGE	<u>75 X 729 X .05</u>	@	_____	<u>2733.75</u>

EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 265 HELPER Bill M.
 BULK TRUCK
 # 381 DRIVER Josh M.
 BULK TRUCK
 # 359 DRIVER Dennis C.

TOTAL 10402.30

REMARKS:

SERVICE

Pipe on bottom break circ
Pump 525 SX 65.85 C + 3% CC +
1/4 # Flo-Seal 1.58 SX A + 3% CC
Release Plug Displace w/
Fresh Water slow rate
Bump Plug Flow TD hold
Cement D.S.C.C. Rig Down.

DEPTH OF JOB 1690
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____
 MILEAGE 75 @ 4.00 300.00

TOTAL 1480.00

CHARGE TO: Kenneth White
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1-8 5/8 Guide Shoe</u>	@	<u>215.00</u>	<u>215.00</u>
<u>1-8 5/8 AFU Insert</u>	@	<u>325.00</u>	<u>325.00</u>
<u>1-8 5/8 BASTET</u>	@	<u>180.00</u>	<u>180.00</u>
<u>3-8 5/8 Centralizers</u>	@	<u>55.00</u>	<u>165.00</u>
<u>1-8 5/8 Rubber Plug</u>	@	<u>100.00</u>	<u>100.00</u>

TOTAL 985.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 1480.00
 DISCOUNT 485.00 IF PAID IN 30 DAYS

SIGNATURE K Kelly Wilson

SIGNATURE K Kelly Wilson
 PRINTED NAME _____

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

RECEIVED
 OCT 12 2004
 KCC WICHITA

ALLIED CEMENTING CO., INC. 13856

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley
9-9-04

with file (C)

DATE <u>8-7-04</u>	SEC <u>72</u>	TWP. <u>30s</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>11:45 PM</u>	JOB START <u>11:40 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Barber Farm</u>	WELL# <u>1</u>	LOCATION <u>Johnson 89 3/4 W 5/8</u>		COUNTY <u>Stanton</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR <u>Murfin prlg Rig 22</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production string Bottom 529'</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>5547'</u>	AMOUNT ORDERED <u>50 sks Lite 1/4 P10 Seal</u>
CASING SIZE <u>5 1/2</u> DEPTH <u>5558'</u>	<u>150 sks ASC 100 Salt 5 sks Gilsonite</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL <u>DV Tool</u> DEPTH <u>3370'</u>	
PRES. MAX <u>12009</u> MINIMUM	
MEAS. LINE SHOE JOINT <u>21.66'</u>	
CEMENT LEFT IN CSG. <u>21.66'</u>	
PERFS.	
DISPLACEMENT <u>51 1/2 Bbls water + 80 1/4 Bbls mud</u>	
EQUIPMENT <u>Total 135 1/2 Bbls water</u>	
PUMP TRUCK CEMENTER <u>Dean</u>	
# <u>373-281</u> HELPER <u>Andrew</u>	
BULK TRUCK	
# <u>347</u> DRIVER <u>Larry</u>	
BULK TRUCK	
# <u>361</u> DRIVER <u>Jarrod</u>	

ASC		
COMMON	<u>150 SKS</u>	@ <u>10.65</u> <u>1597.50</u>
POZMIX		@
GEL		@
CHLORIDE		@
LITE	<u>50 sks</u>	@ <u>8.40</u> <u>420.00</u>
Gilsonite	<u>250#</u>	@ <u>.50</u> <u>375.00</u>
P10 Seal	<u>13#</u>	@ <u>1.40</u> <u>18.20</u>
SALT	<u>13 sks</u>	@ <u>7.50</u> <u>97.50</u>
WPR-2	<u>500 gals</u>	@ <u>1.00</u> <u>500.00</u>
HANDLING	<u>227 sks</u>	@ <u>1.35</u> <u>306.45</u>
MILEAGE	<u>54 SK/mile</u>	<u>681.00</u>
		TOTAL <u>3995.65</u>

REMARKS:

SERVICE

Lost circulation before mix cement.
Used all mud no returns. Mix 500 gals
WPR-2, 50sk Lite 1/4 P10 Seal, 150sk
ASC 100 Salt 5 sks Gilsonite, wash
TRK + line. Disp total 135 1/2 Bbls Max
Pump press 9009 Shut in 12009
Plug landed
Float held Thank you

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1180.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>60 miles</u>	@ <u>4.00</u> <u>240.00</u>
PLUG	@
	@
	@
TOTAL <u>1420.00</u>	

CHARGE TO: Kenneth White

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>Guide shoe</u>		<u>150.00</u>
<u>AFH Insert</u>	@	<u>235.00</u>
<u>2 - Basket</u>	@ <u>128.00</u>	<u>256.00</u>
<u>11 - centralizers</u>	@ <u>50.00</u>	<u>550.00</u>
<u>21 - Rotating Scratch</u>	@ <u>45.00</u>	<u>945.00</u>
<u>1 - DV Tool</u>	@	<u>3300.00</u>

TOTAL 5436.00

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kenneth White

PRINTED NAME _____

RECEIVED
OCT 12 2004
KCC WICHITA