

2-27-08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33699
Name: T-N-T ENGINEERING, INC.
Address: 3711 MAPLEWOOD AVE, SUITE 201
City/State/Zip: WICHITA FALLS, TX 76308
Purchaser: COFFEVILLE
Operator Contact Person: Hal Gill
Phone: (940) 691-9157
Contractor: Name: American Eagle Drig. Co.
License: 33493
Wellsite Geologist: Jim Musgrove

KCC
FEB 27 2007
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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/21/06 11/29/06 1/4/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - ⁰⁵¹045-25561-0000
County: Ellis
SE - SW - NE - Sec. 18 Twp. 11 S. R. 17 East West
2197 feet from S / (N) (circle one) Line of Section
1610 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Kollman Well #: 13

Field Name: Bemis-Shutts

Producing Formation: Arbuckle

Elevation: Ground: 1842' Kelly Bushing: 1847'

Total Depth: 3450' Plug Back Total Depth: 3420'

Amount of Surface Pipe Set and Cemented at 1100 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Bell

Title: Engineer Date: February 27, 2007

Subscribed and sworn to before me this 27th day of february

20 07

Notary Public: Susan L. Van Huss

Date Commission Expires: May 26, 2010

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 01 2007

CONSERVATION DIVISION
WICHITA, KS