ONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OR/G//// Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363	API No. 15 - 119-21174-00-00
Name: Berexco Inc.	County: Meade
Address: P. O. Box 2080	100 E of C. N/2 Sec. 7 Twp. 34 S. R. 26 East West
City/State/Zip: Wichita, KS 67208	1320 feet from S / (Q (circle one) Line of Section
Purchaser: N/A	2540 feet from E)/ W (circle one) Line of Section
Operator Contact Person: Evan Mayhew	Footages Calculated from Nearest Outside Section Corner:
Phone: (316_) 265-3311 MAR 0 2 2007	(circle one) (NE) SE NW SW
Contractor: Name: Beredco Inc.	Lease Name: Classen Well #: 2
License: 5147	Field Name: McKinney
Wellsite Geologist: Curtis Covey	Producing Formation: Morrow
Designate Type of Completion:	Elevation: Ground: 2419' Kelly Bushing: 2432'
New Well Re-Entry Workover	Total Depth: 6184' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1370 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 6,800 ppm Fluid volume 1,800 bbls
Plug Back Plug Back Total Depth	
Commingled Docket No	Dewatering method used <u>evaporation</u>
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
·	Lease Name: License No.:
3 Nov. 2006 21 Nov. 2006 Not yet completed Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Michael Comith	KCC Office Use ONLY
Title: ENGINEERING TECHNICIONDate: March 2,	Letter of Confidentiality Attached
Subscribed and sworn to before me this day of March	If Denied, Yes Date:
18 2007 -	Wireline Log Received
	Geologist Report Received RECEIVED
Notary Public:	UIC Distribution KANSAS CORPORATION COMMISSIO
	PLOTNER MAR 0 2 2007
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