

APR 18 2006

WELL COMPLETION FORM

CONSERVATION DIVISION WICHITA, KS
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/04/04 8/05/04 8/13/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23596-00-00
County: Labette
- - nw - nw Sec. 22 Twp. 34 S. R. 18 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Smith, John W. Well #: 22-1
Field Name: Cherokee Basin CBM

Producing Formation: Riverton
Elevation: Ground: 820 Kelly Bushing: n/a
Total Depth: 846 Plug Back Total Depth: 842
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 842
feet depth to Surface w/ 90 _____ sx cmt.
ALT II WITH 8-22-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/13/06

Subscribed and sworn to before me this 13th day of April,
2006

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Smith, John W. Well #: 22-1
 Sec. 22 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.6'	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	842'	"A"	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

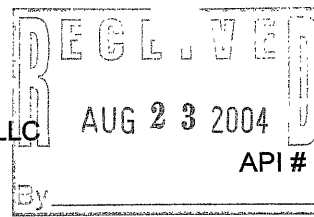
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC



John Smith #22-1
S22, T34, R18E
Labette County
API # 15-099-23596-00-00

0-4 DIRT
4-15' LIME
15-131 SHALE
131-157 LIME
157-235 SHALE
235-247 LIME
247-249 BLACK SHALE
249-269 LIME OSWEGO
269-273 BLACK SHALE
273-301 LIME
301-304 BLACK SHALE
304-305 SHALE
305-317 LIME
317-357 SHALE
357-359 COAL
359-363 SHALE
363-366 SAND / SLIGHT ODOR
366-367 COAL LESS THAN 6"
367-385 LAMINATED SAND
385-388 LIME
388-390 BLACK SHALE
390-391 LIME
391-396 SHALE
396-397 COAL LESS THAN 10"
397-405 SHALE
405-406 COAL LESS THAN 8"
406-420 SHALE
420-421 LIME
421-435 SHALE
435-436 COAL
436-459 SHALE
459-460 COAL
460-465 SHALE
465-473 SAND
473-495 SHALE
495-496 COAL LESS THAN 6"
496-529 SHALE
529-530 COAL LESS THAN 6"
530-536 SAND
536-541 SHALE
541-571 LAMINATED SAND
571-594 SHALE
594-600 SAND
600-711 SHALE
711-712 COAL LESS THAN 4"
712-771 SHALE
771-784 LAMINATED SAND

8-4-04 Drilled 11" hole and
Set 21.6' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement

8-5-04 Started drilling 6 3/4" hole

8-5-04 Finished drilling to T.D. 846'

WATER @360'

285' 0"
310' 0"
17 MCF 360' 7.5" ON 1/2" ORIFICE
113 MCF 385' 18" ON 1" ORIFICE
410' 18" ON 1" ORIFICE
460' 13" ON 1" ORIFICE
511' 13" ON 1" ORIFICE
97 MCF 536' 14" ON 1" ORIFICE
736' 14" ON 1" ORIFICE
795' 12.5" ON 1" ORIFICE
94 MCF 846' 13" ON 1" ORIFICE

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BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

John Smith #22-1
S22, T34, R18E
Labette County
API # 15-099-23596-00-00

784-786 SHALE
786-787 COAL LESS THAN 8"
787-796 SHALE
796-846 LIME MISSISSIPPI

SLIGHT ODOR

T.D. 846'

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1687
 LOCATION Bartlesville
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-13-04	6628	John Smith 22-1	22	34 S	18 E	Cobette																
CUSTOMER			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>289</td> <td>KIRK</td> <td></td> <td></td> </tr> <tr> <td>226</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>417</td> <td>Kenny</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	289	KIRK			226	Justin			417	Kenny		
TRUCK #	DRIVER	TRUCK #					DRIVER															
289	KIRK																					
226	Justin																					
417	Kenny																					
MAILING ADDRESS																						
CITY																						
STATE																						
ZIP CODE																						

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 846' CASING SIZE & WEIGHT 4 1/2 10.50
 CASING DEPTH 842 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.4 DISPLACEMENT PSI 700 MIX PSI 100 RATE 4.3 bpm

REMARKS: Break circulation with water ran 90 sec Diacel mix @ 13.5 ppg washed behind plug - pump plug - set shoe circulated cement to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long string		710.00
5406	45	MILEAGE		105.75
5407	min	Bulk delivery		225.00
1104	90 sy	Cement		801.00
1107	2 sy	Flo seal		80.00
1110	18 sy	tailsonite		366.80
1111	200 #	SALT		52.00
1111A	45 #	Metso		63.00
1128	4000 gal	city water		46.00
1128	55 #	Comar D		231.00
3123	55 #	Diacel FL		522.50
5501L	3 hrs.	Transport		252.00
			6.50% SALES TAX	141.60
			ESTIMATED TOTAL	3596.15

AUTHORIZATION _____ TITLE 143107 DATE _____