

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1996
Form Must Be Typed

Operator License # KLN 6861
Name Ron's Oil Operations
Address 1889 200th Ave
City/State/Zip Penokee, KS 67659
Purchaser:
Operator Contact Person: Ron Nickelson
Phone: (785) 421-2315
Contractor Name:
License:
Website Geologist Ron Nelson

API No 15 065-22877-00-00 15-065-22877-00-00
County Graham
S. 24 NE 09 NW 24 Sec. Twp. S. R. East West
980 fee: from S (circle one) Line of Section
1914 fee: from E (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abc
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Catfish, etc.)

Footages Calculated from Nearest Outside Section Corner
(circle one) NE SE NW SW
Lease Name College 24 Well # B-1
Field Name Glendale SE
Producing Formation _____
Elevation Ground 2421' Kelly Bushing 2426'
Total Depth 4330' Plug Back Total Depth 2087'
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion cement circulated from 2075
feet depth to surface w/ 450 (60/40, 8%) sx cm.

If Workover/Re-entry: Old Well Info as follows
Operator _____
Well Name _____
Original Comp. Date: _____ Original Total Depth _____
 Deepening Re-perf Conv to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp _____ S. R. East West
County _____ Docket No. _____

1-27-03 2-2-03 2-2-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harold J. Bellini
Title: Supervisory Engineer Date: 8-8-03
Subscribed and sworn to before me this 8 day of AUGUST
20 03
Notary Public: Shaundell Van Pelt
Date Commission Expires: 3/20/04

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
Shaundell Van Pelt
My Appl. Ex. _____

Operator Name Ron's Oil Operations Lease Name College 24 Well # B-1
 Sec. 24 Twp. 09 S R 24 East West County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No LKC 3770' 1344
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run

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 AUG 28 2003
 KCC WICHITA

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Driller	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		210	60/40 POZ	140	3% gel 2% cc
Lanstrug-Prod	7 7/8"	4 1/2"	9.5	2087	60/40 POZ	450	8% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

PERFORATION RECORD - Bridge Plugs Set/Type Acid Fracture, Shot, Cement Squeeze Record
 Specify Footage of Each Interval Perforate (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforate	Acid Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None		Well is idle, has not been completed	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Resumero Production, SWD or Ennr. Producing Method
4-25-05 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls Gas Mct Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforated Dual-ly Comp. Commingled
 (If vented Submit ACC-18.) Other (Specify)

RECEIVED
 SEP 11 2003
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