

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1. WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress
City/State/Zip: Wichita, KS 67226-4003
Purchaser: Anadarko

Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.
License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIOV Temp. Abd.
 Gas EKHR SIGV
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SVD _____
Plug Back _____ PBTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SVD or Inj?) Docket No. _____
12-27-95 1-7-96 1-18-96
Spud Date Date Reached TD Completion Date
**AMENDED

API: 15-189-22,030-00-00
County: Stevens
NW NW SE Sec. 31 Twp. 33S Rge. 38 L
2310 2340 Feet from S (circle one) Line of Section
2310 2413 Feet from E (circle one) Line of Section
RCCGPS/JH
Footages Calculated from Nearest Outside Section Corner:
KE, ~~EW~~ or ~~SW~~ (circle one)
Lease Name Bane Trust ROM Well # 1-31
Field Name CONFIDENTIAL

Producing Formation ** Morrow Sand
Elevation: Ground 3443 KB 3256
Total Depth 6396 PBTD 6345
Depth of Surface Pipe Set and Cemented at 1766 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3178 Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 JH 4-8-96
(Data must be collected from the Reserve Pit)

Chloride content 1950 ppm Fluid volume 1610 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name KCC
Lease Name JAN 2 5 License No. _____
County Stevens Docket No. 2-12-96
Quarter AL Sec. 31 Twp. 33S Rge. 38
WICHITA, KS

COPY

CONFIDENTIAL
RELEASED FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Petroleum Engineer Date: 2-9-95
Subscribed and sworn to before me this 9 day of February 1996.
Notary Public: Krista L. Berblinger
Date Commission Expires: October 5, 1999

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC _____ SVD/Rep _____ KCPA _____
KGS _____ Plug _____ Other _____
(Specify)

 KRISTA L. BERBLINGER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-5-99

Operator Name McCoy Petroleum Corporation

Lease Name Bane Trust "B" Well # 1-31

Sec 31 Twp. 33S Rm. 38

East
 West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Sample
Formation (Top) Depth and Datum
Name Top Datum

**RELEASED
FROM
CONFIDENTIAL**

List All E.Logs Run: **DUAL-SPACED NEUTRON
MICRO
DUAL INDUCTION
LONG-SPACED SONIC**

See Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	34#	1766'	Premt Mid-Con	200 310	2%cc, 1/4#fc
Production		4-1/2"	10.5#	6395'	Self-Stress	225	2%cc
				3178'	35/63 poz	250	2%cc, 6%D-20

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5988-6005'		

TUBING RECORD Size 2-3/8" Set At 6006 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or In. waiting for pipeline connection Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		4,249			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 5988-6005'

McCoy Petroleum Corporation
Bane Trust "B" #1-31
NW NW SE Section 31-33S-38W
Stevens County, Kansas

CONFIDENTIAL

COPY

Page 2 ACO-1

RELEASED 89-22030
FROM
CONFIDENTIAL

DST #1 5989'- 6027' (Morrow Sand)

Open 30", S.I. 60", Open 30", S.I. 60"

Gas to surface in 2 minutes.

Gauge 6,737,000 CFGPD in 10". 1-1/2" plate, Merla Tester. Pegged 100# gauge.

9,010,000 CFGPD in 15". 2" Pitot Tube.

8,545,000 CFGPD in 20".

9,010,000 CFGPD in 25".

9,495,000 CFGPD in 30".

Gauge 7,600,000 CFGPD in 15" on 2nd open.

7,120,000 CFGPD in 20".

7,120,000 CFGPD in 25".

7,120,000 CFGPD in 30".

(Note: A different gauge was used to calculate gas volume during the 2nd open period. Bottom hole flow pressures indicate the gas volumes were probably similar during both open periods.)

Recovered 20' of condensate and 270' of water (98,000 ppm chloride).

FP 1568-1604# 1648-1648#

ISIP 1666# FSIP 1674#

KCC
JAN 25
CONFIDENTIAL

DST #2 6225'- 6250' (Lower Morrow Sand)

Open 30", SI 60", Open 60", SI 90"

GTS 6"

Gauge 994,000 CFG in 10" 1" plate

1,162,000 CFG in 15"

1,291,000 CFG in 20"

1,422,000 CFG in 25"

1,553,000 CFG in 30"

Gauge 907,000 CFG in 5" - 2nd Open

1,596,000 CFG in 10"

1,813,000 CFG in 15"

1,943,000 CFG in 20"

2,030,000 CFG in 25"

2,073,000 CFG in 30"

2,117,000 CFG in 35"

2,161,000 CFG in 40"

2,204,000 CFG in 45"

2,247,000 CFG in 50"

2,269,000 CFG in 55"

2,290,000 CFG in 60"

Recovered: 270' Drilling Mud

FP: 136-412 / 361-516#

SIP: 1575-1564#

ELECTRIC LOGS

Heebner Shale	4170(-914)
Lansing	4278(-1022)
Stark Shale	4810(-1554)
Marmaton	4996(-1740)
Cherokee Shale	5281(-2025)
Morrow Shale	5808(-2552)
Morrow Sand	5985(-2729)
Lwr Morrow Sand	6226(-2970)
Chester	6317(-3061)
RTD	6396(-3140)
LTD	6397(-3141)

RECORDED
KANSAS CORPORATION COMMISSION

FEB 14 1986

CONSERVATION DIVISION
WICHITA, KS