

RECEIVED
AUG 28 2002
KCC WICHITA

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-059-24919-0000
County Franklin
N/2 NW NE Sec. 7 Twp. 16 Rge. 21 East
West

Operator: License # 04063
Name Seeker Oil
Address 2727 S. A. 21st
Tecumseh, Ks. 66542
City/State/Zip

4950 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Deters Well # 7

Field Name Paola Rantoul

X Operator Contact Person R.A. Schiffelbein
Phone 1-785-354-4258

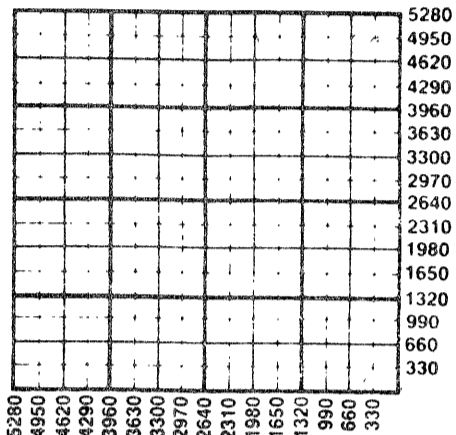
Producing Formation 1st Squirrel

X Contractor License # 6142
Name T.O. K. N. Oil

X Elevation: Ground N.A. KB

X Wellsite Geologist None
Phone

Section Plat



Designate Type of Completion

- X New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- X Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Seeker Oil
Well Name #7
Comp. Date 7-11-02 Old Total Depth 715

Plugged

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal 9-17-02
Docket # Repressuring EIH

WELL HISTORY

Drilling Method: Mud Rotary X Air Rotary Cable

Spud Date 7-9-02 Date Reached TD 7-11 Completion Date 7-11

Total Depth 715 PBTD

Amount of Surface Pipe Set and Cemented at 42 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Consolidated
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.A. Schiffelbein
Title Gas Date 8-9-02

X Subscribed and sworn to before me this 20th day of August
X Notary Public Debbie A. Linko
X Date Commission Expires 8-6-06

Debbie A. Linko
Notary Public
State of Kansas
My Appt Expires 8-6-06

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

SIDE TWO

X Operator Name Seeker Oil Lease Name Deters Well # 7

X Sec. 7 Twp. 16 Rge. 21 East West X County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

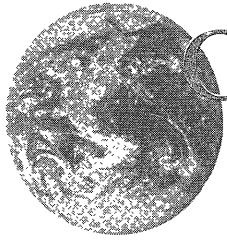
Name Top Bottom

X CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	<u>9 1/4</u>	<u>4 1/2</u>		<u>42'</u>	<u>PORTLAND</u>	<u>5.00</u>	<u>NONE</u>
X PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth		
	<u>NONE</u>						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
07/15/02	00179216

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SEEKER OIL INC.
3727 SE 21ST
TECUMSEH KS 66542-2602

RECEIVED
 AUG 28 2002
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
DEPT. 3667
135 SOUTH LASALLE
CHICAGO, IL 60674-3667

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
7704	39	2	DEERS	07/11/2002	15734		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5405N	PLUG (NEW WELLS)			1.0000	525.0000	EA	525.00
1118	PREMIUM GEL			6.0000	11.8000	SK	70.80
5407	BULK CEMENT DELIVERY/MIN BULK DEL			1.0000	190.0000	EA	190.00
1124	50/50 POZ CEMENT MIX			63.0000	7.4500	SK	469.35

7-18-02

GROSS INVOICE 1258.15	TAX 36.73
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ORIGINAL INVOICE

PLEASE PAY 1294.88
