

12-18-03

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

DEC 19 2001

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood, President
Phone: (316) 263-5785 **KCC**
Contractor: Name: _____ **DEC 18 2001**
License: _____

Wellsite Geologist: _____ **CONFIDENTIAL**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Lynn Packard
Well Name: Packard #1-15 (#1 Packard OWWO)
Original Comp. Date: 1/30/86 Original Total Depth: 4872'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/26/01 10/5/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22112-0003 **KCC apb**
County: Barber
Twp. 15 S. R. 31 East West
SE SE SE Sec. 15 Twp. 31 S. R. 13
330 feet from (S) N (circle one) Line of Section
480 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Packard Well #: 1-15
Field Name: Nurse

Producing Formation: Swope
Elevation: Ground: 1578' Kelly Bushing: 1589'
Total Depth: 4872' Plug Back Total Depth: 4664'
Amount of Surface Pipe Set and Cemented at 8 5/8 @ 307' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2130 Feet
If Alternate II completion, cement circulated from 2130'
feet depth to _____ w/ 200 sx cmt.

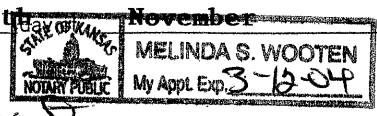
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RELEASED**
Operator Name: _____ **JAN 14 2005**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. **CONFIDENTIAL** East _____ West _____
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: President Date: 11-6-01

Subscribed and sworn to before me this 6th November 2001
19 _____
Notary Public: Melinda S. Wooten
Date Commission Expires: 3-12-04 (Melinda S. Wooten)



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **American Energies Corporation** Lease Name: **Packard** Well #: **1-15**
 Sec. **15** Twp. **31** S. R. **13** East West County: **Barber**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

SEE ACO-1 DATED 1/17/86 and 10/15/97

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	307'	N/A	190	
Production	7 7/8"	5 1/2"	14#	4660'	N/A	250	
				Perfs	2130'	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives
<input checked="" type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					
	3 911-3913	C 2000#	50	(7/10/97)	None
	4014-4016	Common	50	(7/15/97)	N/A
	2130'	Common	200	(1/25/86)	N/A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Pf 4175-4190 (1/18/86) Non-Commercial	AC 500 G (15% FE) & 1500 G (7.5% Gel AC)	Non-Commercial
4	Pf 3911-3913 (1/22/86) Produced 4,300 BO	AC 500 G (15% NE)	
2	Pf 2130' (1/25/86)	Squeezed to surface - 200 sx for 2nd stage	
4	Pf 4015-17 (7/15/97) Squeezed		
4	Pf 4016-18 (7/21/97)	AC 200 G (15% NE/FE) Non-Productive	
Cast Iron Bridge Plug @ 4110' (7/10/97)			

TUBING RECORD: Size **2 3/8"** Set At **4080** Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **10/21/01** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil **50** Bbls. Gas **60** Mcf Water **75** Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____ Production Interval **4016-4018** Other (Specify) _____

KCC
DEC 18 2001
CONFIDENTIAL

BANKS PACKARD #1
15-31-13W / C SE SE SE
Wellbore Schematic

ORIGINAL
RECEIVED
STATE OF KANSAS
DEPT. OF REVENUE
CONSERVATION DIVISION
Wichita, Kansas
JUL 16 1997

CONFIDENTIAL

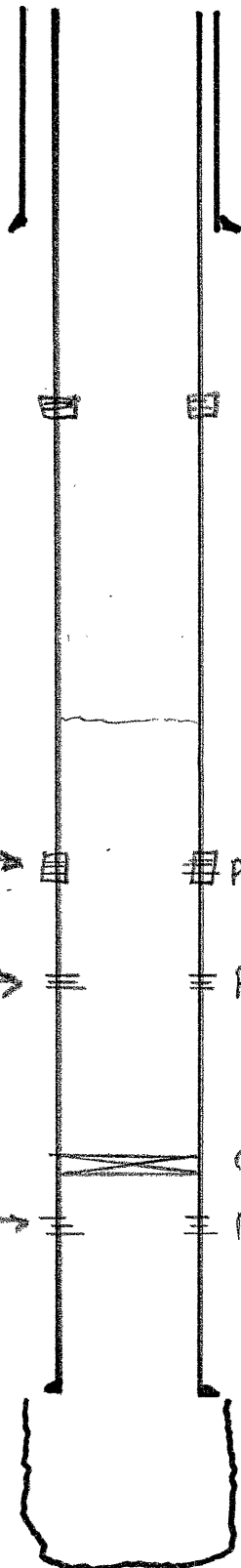
KB 1589
Elev 1578
Spud 12/26/85

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KCC WICHITA

7/21/97 Cap well w/5.5"x2" swedge & valve
& 5.5" collar.

ORIGINAL

8 5/8" @ 307' cmt'd w/190 SXS



PF 2 shots @ 2130' & sq'd w/100 SXS
Lite

RELEASED

15-007-22112

JAN 04 2005

FROM CONFIDENTIAL

7/22/97 lay down tbg
T/A well

Last swab run @ 3500' - fm water.

1/22/86 PF Lansing →
7/10/97 sq'd w/50 SXS

PF 3911-13 Acid & Swab - 100% oil
sq'd w/50 SXS class A

7/15/97 PF Swope →
7/17/97 sq'd
7/21/97 Reperf

PF 4015-17 (4SPF) Acid w/200 15% NE-FE
swab 96% wtr, sq'd w/50 SXS "A"
4016-18 (4SPF), swab 67% oil (fl @ 3500')

7/10/97 Set CIBP

CIBP @ 4110'

1/18/86 PF Mississippi →

PF 4175-90 Acid & Swab - 187% oil

5 1/2" @ 4660' cmt'd w/250 SXS

Drilled to 4872'

CONFIDENTIAL

BANKS PACIFIC #1 S&Z Rpt.

ALLIED CEMENTING CO., INC

KCC

ORIGINAL 5261

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

DEC 18 2001

SERVICE POINT: med. lodge, ks.

CONFIDENTIAL ORIGINAL

DATE 7-10-97	SEC. 14	TWP. 31	RANGE 13	CALLED OUT 11:00 A.M.	ON LOCATION 12:45 P.M.	JOB START 1:45 P.M.	JOB FINISH 6:00 P.M.
LEASE GRAVES	WELL # 2	LOCATION Mingona Corner, 3/4w-2/4n			COUNTY Barber	STATE Ks.	

OLD OR NEW (Circle one)

CONTRACTOR Clarke Corp.
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5/2 DEPTH _____
 TUBING SIZE 2 3/8 x 4.70 DEPTH 3879'
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 2000 MINIMUM 350
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 36'
 PERFS. 3911 to 3913

OWNER Praries Resources
CEMENT

AMOUNT ORDERED 50x5s. CLASS A neat

COMMON A 50 @ 6.35 317.50
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 RELEASED @ _____
 JAN 4 2005 @ _____
 FROM CONFIDENTIAL @ _____
 HANDLING 50 @ 1.05 52.50
 MILEAGE 50 MINIMUM 100.00

EQUIPMENT

PUMP TRUCK CEMENTER Harry Dreiling
 # 233-302 HELPER Justin Hart
 BULK TRUCK
 # 242 DRIVER John Kelley
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED

TOTAL \$470.00

DEC 19 2001

KCC WICHITA SERVICE

REMARKS:

Cast Iron B-Plug 4110'
 Perfs. 3911 to 3913' Packer set 3879'
 Test B-Plug 2000# o.k. Inj. Date
 1 1/2 BPM @ 900 PSI. Cement 50x5s. Class
 A neat. wash out pump & lines.
 Displace 14 1/2 Bbls. Squeezed @ 1800 PSI
 Reverse out + clean hole. Pull 5 JTs.
 Repressure Squeeze 3000 PSI. Shut In.

DEPTH OF JOB 3913'
 PUMP TRUCK CHARGE _____ 1080.00
 EXTRA FOOTAGE @ _____
 MILEAGE 9 @ 2.85 25.65
 PLUG @ _____
 Squeeze manifold @ 75.00 75.00

TOTAL \$1180.65

CHARGE TO: Praries Resources Inc.
 STREET 20866 E. Lytle Drive
 CITY Parker STATE Colo. ZIP 80134

FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

TAX \$ 105.64
 TOTAL CHARGE \$ 1756.29
 DISCOUNT \$ 247.59 IF PAID IN 30 DAYS
 NET \$ 1508.70

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC.

ORIGINAL
5583

REMIT TO P.O. BOX 1
RUSSELL, KANSAS 67665

CONFIDENTIAL

BAMES PALKARIA A 1

SERVICE POINT:

C. B. M. M. Keace

DATE 07-17-97	SEC. 14	TWP. 31s	RANGE 13 W	CALLED OUT 5:00 PM	ON LOCATION 7:40 PM	JOB START 8:00 AM	JOB FINISH 2:45 PM
LEASE GRACES	WELL# 2	LOCATION MINERVA CORNER 3/4 2/4 L			COUNTY TERRY	STATE KS	

CONTRACTOR CLARKE CO. INC. **ORIGINAL**

TYPE OF JOB SQUEEZE OWNER PRADIE RESOURCES INC.

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2" DEPTH _____

TUBING SIZE 2 3/8" 4.70 DEPTH 3974

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1500 MINIMUM 500

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 4015 to 17'

AMOUNT ORDERED 100.44 DEC 18 2001

CEMENT **KCC**

CONFIDENTIAL

COMMON <u>4</u>	<u>5.21</u> @	<u>6.35</u>	<u>317.50</u>
POZMIX _____	@		
GEL _____	@		
CHLORIDE _____	@		
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		

FROM CONFIDENTIAL

HANDLING 50.4@ 105 52.50

MILEAGE 50.4 MINIMUM 100.00

RECEIVED

DEC 10 2001

TOTAL 470.00

KCC WICHITA SERVICE

REMARKS:

PUMP TRUCK AT 1140' PARKER
SET 3974 FT. (PERFS 4015-17') LOADED
AROUND W/ BLS (45) SALT WATER TANK
INJECTION DATE 2:34 BLS AT 800# MARKED
SOME CASES WASHED OUT DUMPS + LINES
DUMPED 8 BLS SALT WATER DISPLACEMENT
TO 11 1/4 BLS SQZ. TO 1500# HELD PRESSURE
FOR 4 BLS (EFFECT 2024) DUMP SALS
SET PALKER PRESS. TO 500# SHUT IN

DEPTH OF JOB _____	<u>4011'</u>
PUMP TRUCK CHARGE _____	<u>1145.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>9</u> _____	@ <u>2.85</u> <u>25.65</u>
PLUG _____	@ <u>25.00</u> <u>75.00</u>
<u>SQUEEZE MINERVA</u> _____	@ <u>75.00</u> <u>75.00</u>

TOTAL 1245.65

CHARGE TO: PRADIE RESOURCES INC.

STREET 20816 EAST LITTLE DRIVE

CITY PARKER STATE COLO ZIP 80134

FLOAT EQUIPMENT

_____	@		
_____	@		
_____	@		
_____	@		
_____	@		

TOTAL _____

TAX 109.80

TOTAL CHARGE 1355.45

DISCOUNT 150.00 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE HERB SULLIVAN