

WF

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

007-22222-00-00

API NO. 15-.....  
County Barber  
50' W of  
C SW NW Sec 8 Twp 35 Rge 13 East  
..... X West

Operator: License # 5171  
Name TXO Production Corp.  
Address 1660 Lincoln St., Ste 1800  
City/State/Zip Denver, CO 80264

3300  
4670 ..... Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser KGS  
Operator Contact Person Les Smith  
Phone 303/861-4246

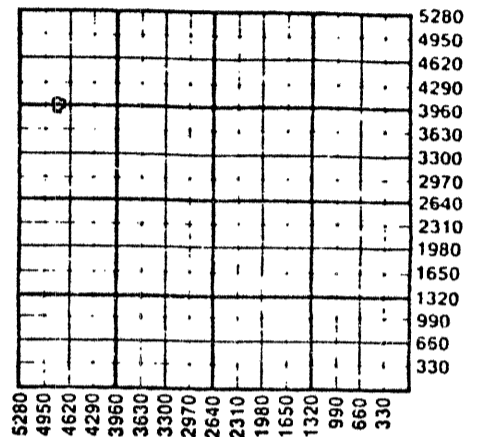
Lease Name Sternberger "A" Well # 1  
Field Name Aetna

Contractor: License # 5840  
Name Brandt Drilling

Producing Formation Mississippian  
Elevation: Ground 1597' KB 1603'

Wellsite Geologist Ken LeBlanc  
Phone 316/683-8145

Section Plat



Designate Type of Completion  
X New Well Re-Entry Workover  
Oil SWD Temp Abd  
X Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

If OMWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
2/11/89 2/21/89 2/28/89  
Spud Date Date Reached TD Completion Date  
4963' 4958'  
Total Depth PBTD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater ..... Ft North from Southeast Corner  
(Well) ..... Ft West from Southeast Corner of  
Sec Twp Rge East West  
X Surface Water 3300 Ft North from Southeast Corner  
(Stream, pond etc) 4500 Ft West from Southeast Corner  
Sec 8 Twp 35 Rge 13 East X West  
Other (explain)  
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 383 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set ..... feet  
If alternate 2 completion, cement circulated  
from ..... feet depth to ..... w/ ..... SX cmt  
Cement Company Name  
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alex Smith  
Title Petroleum Engineer Date 8/7/89

Subscribed and sworn to before me this 7 day of August 1989  
Notary Public Char Stecki  
Date Commission Expires Feb 8, 1993

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

ORIGINAL

SIDE TWO

TXO Production Corp.

Sternberger "A"

1

Operator Name ..... Lease Name..... Well #.....

Sec. 8 ..... Twp. 35 ..... Rge. 13 ..... East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1 4855-4930' 30/60/15/0
Gauged 113 incr to 146 MCFD
Pkr failed after 15" of final flow period.
rec: 1945' GCM
SIP 1803
FP 143-220/275-Fail

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Lansing, Stark Sh., Miss, RTD, LTD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [X] Sold [ ] Used on Lease
[ ] Open Hole [X] Perforation [ ] Other (Specify)
[ ] Dually Completed [ ] Commingled

Mississippian

