

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30128
Name: KENNETH S. WHITE
Address: 2400 N. Woodlawn, Suite 115
City/State/Zip: Wichita KS 67220
Purchaser: _____
Operator Contact Person: Kenneth S. White
Phone: (316) 682-6300
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Tim Lauer
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/30/04 10/11/04 10.11.04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 187-21045-0000
County: Stanton N2S2 NE SW
1930' FSL & 2310' ^{FWL} Sec. 13 Twp. 30S S. R. 41 East West
1930 feet from (S) N (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Love Well #: 1
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 3339 Kelly Bushing: 3348
Total Depth: 5560 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1690 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WTM 10-19-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1600 ppm Fluid volume 1200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled off site: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

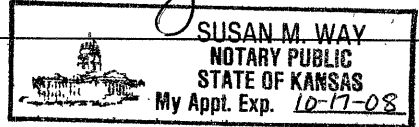
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: Operator Date: 10/21/04
Subscribed and sworn to before me this 21st day of October,
2004.
Notary Public: Susan M. Way
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: KENNETH S. WHITE Lease Name: Love Well #: 1
 Sec: 13 Twp: 30S S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron
 Dual Induction
 Sonic

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Atoka Shale | 4856 | -1508 |
| Morrow Shale | 4950 | -1602 |
| Lower Morrow Marker | 5251 | -1903 |
| Keyes Sand | 5408 | -2060 |
| Mississippi | 5509 | -2161 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24 | 1690 | Lite | 470 | 3% CC |
| | | | | | Common | 150 | 3% CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
| | | | | |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
|---|--|
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ATTACHED TO
ACO-1 FORM for
KENNETH S. WHITE
Love #1
1930' FSL and 2310' FWL Sec 13-30S-41W
Stanton County, Kansas
API# 15-187- 21045-0000

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Drill Stem Tests Taken

DST #1 5408 – 5418
Misrun – Packer Failure

DST #2 5268' – 5418' (Keyes)

30" – 30" – 30" – 45"

1st Open: Weak Surface blow died in 5".

2nd Open: Very weak surface blow died in 2"

Rec: 10' of Mud

IFF: 27# - 34# ISIP: 116# IHP: 2682#

FFP: 33# - 36# FSIP: 144# FHP: 2352# BHT: 122°

DST #3 5268' – 5438' (Keyes)

30" – 45" – 60" – 90"

1st Open: Fair blow building to bottom of bucket in 19 min, no blowback

2nd Open: Weak to fair blow building to 4", no blowback

Rec: 837' of Total Fluid

558' of Drilling Mud (100% mud)

279' of Gas and Water Cut Mud (10% gas, 80% mud, 10% water)

IFF: 35# - 320# ISIP: 1266# IHP: 2586#

FFP: 225# - 410# FSIP: 1271# FHP: 2390# BHT: 122°

DST #4 5450' – 5486' (Keyes) (Straddle)

5" – 15" - 30" - 45"

1st Open: Strong blow off bottom of bucket in 30 seconds, no blowback on shut-in

2nd Open: Strong blow off bottom of bucket in 1 minute, blowback on shut-in built to 1"

Rec: 2447' Gas in Pipe

2177' of Total Fluid: 233' of Mud

186' of Water Cut Mud (10% water, 90% mud)

270' of Gas Cut Muddy Water (5% gas, 30% mud, 65% water)

1,488' of Gassy Water (5% gas, 95% water)

IFF: 294# - 368# ISIP: 1318# IHP: 2723#

FFP: 444# - 991# FSIP: 1332# FHP: 2600# BHT: 143°

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OCT 25 2004
KCC WICHITA

ALLIED CEMENTING CO., INC. 19812

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

| | | | | | | | |
|--------------------------------|-----------------|--------------------------------------|------------------|-----------------|----------------------------|---------------------------|----------------------------|
| DATE <u>10-1-04</u> | SEC <u>13</u> | TWP <u>30S</u> | RANGE <u>41W</u> | CALLED OUT | ON LOCATION <u>7:00 AM</u> | JOB START <u>10:45 AM</u> | JOB FINISH <u>12:00 AM</u> |
| LEASE <u>LOVE</u> | WELL # <u>1</u> | LOCATION <u>Johnson 105-1/2E-12N</u> | | | COUNTY <u>Stanton</u> | KCC | |
| OLD OR <u>NEW</u> (Circle one) | | | | RELEASED | | OCT 18 2004 | |

| | | |
|--|---------------------|---|
| CONTRACTOR <u>MURFEN DRUG. REL #25</u> | OWNER <u>FRANZ</u> | CONFIDENTIAL |
| TYPE OF JOB <u>SURFACE</u> | CONFIDENTIAL | |
| HOLE SIZE <u>12 1/4"</u> | T.D. <u>1685'</u> | AMOUNT ORDERED <u>150 SKS COM 3% LL 2966L</u> |
| CASING SIZE <u>8 3/8"</u> | DEPTH <u>1689'</u> | <u>470 SKS LITE 1/4" # FLO-SEAL</u> |
| TUBING SIZE | DEPTH | |
| DRILL PIPE | DEPTH | |

| | | | | |
|--------------------------------|-----------------------|------------------------|----------------|-------------|
| PRES. MAX | MINIMUM | COMMON <u>150 SKS</u> | @ <u>9 1/2</u> | <u>1365</u> |
| MEAS. LINE | SHOE JOINT <u>43'</u> | POZMIX | @ | |
| CEMENT LEFT IN CSG. <u>43'</u> | | GEL <u>3 SKS</u> | @ <u>11</u> | <u>33</u> |
| PERFS. | | CHLORIDE <u>20 SKS</u> | @ <u>33</u> | <u>660</u> |
| DISPLACEMENT <u>105 BBL</u> | | ASC | @ | |

| | | | | |
|-------------------------|-----------------------|----------------------------------|-----------------|-------------|
| EQUIPMENT | | <u>LITE 470 SKS</u> | @ <u>8 4/10</u> | <u>3948</u> |
| PUMP TRUCK # <u>177</u> | CEMENTER <u>TERRY</u> | <u>FLO-SEAL 118"</u> | @ <u>1 4/10</u> | <u>165</u> |
| | HELPER <u>WAYNE</u> | | @ | |
| BULK TRUCK # <u>386</u> | DRIVER <u>LARRY</u> | | @ | |
| BULK TRUCK # <u>218</u> | DRIVER <u>ALAN</u> | | @ | |
| | | HANDLING <u>668 SKS</u> | @ <u>1 3/10</u> | <u>901</u> |
| | | MILEAGE <u>054 PER SK / MILE</u> | | <u>1670</u> |
| | | TOTAL | | <u>8743</u> |

REMARKS:
CEMENT DID CIRC.

CIRC 20 BBL CEMENT TO PIT

| | | | |
|---------|--|---------------------------|-----------------------|
| SERVICE | | DEPTH OF JOB <u>1689'</u> | |
| | | PUMP TRUCK CHARGE | <u>1180</u> |
| | | EXTRA FOOTAGE | @ |
| | | MILEAGE <u>50 MI</u> | @ <u>4</u> <u>200</u> |
| | | MANIFOLD | @ |
| | | | @ |
| | | | @ |
| | | TOTAL | <u>1380</u> |

CHARGE TO: KENNETH S. WHITE

STREET _____

CITY _____ STATE _____ ZIP _____

| | | | |
|------------------------|---|--------------|------------|
| PLUG & FLOAT EQUIPMENT | | | |
| | | <u>8 5/8</u> | |
| 1- Guide Shoe | @ | | <u>215</u> |
| 1- AFU INSERT | @ | | <u>325</u> |
| 3- CENTRALIZERS | @ | <u>55</u> | <u>165</u> |
| 1- BASKET | @ | | <u>180</u> |
| 1- Rubber Plug | @ | | <u>100</u> |
| | | TOTAL | <u>985</u> |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

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OCT 25 2004
KCC WICHITA

ALLIED CEMENTING CO., INC. 19159

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

| | | | | | | | |
|--|---------------|-----------------|---|------------|---------------------------|-------------------------|--------------------------|
| DATE <u>10-11-04</u> | SEC <u>13</u> | TWP <u>303</u> | RANGE <u>41w</u> | CALLED OUT | ON LOCATION <u>5:30PM</u> | JOB START <u>7:00PM</u> | JOB FINISH <u>9:00PM</u> |
| LEASE <u>Love</u> | | WELL # <u>1</u> | LOCATION <u>Johnson 105 1/2 E 1/2 N</u> | | COUNTY <u>Stanton</u> | STATE <u>KCC</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | | | | |

CONTRACTOR Murphy Drilling Rig 25 OWNER same OCT 18 2004
 TYPE OF JOB P714 **CONFIDENTIAL**

| | | |
|------------------------|--------------------|--|
| HOLE SIZE <u>7 7/8</u> | T.D. <u>5560'</u> | CEMENT AMOUNT ORDERED <u>125 sks 60/40 Poz 6 1/2 Grt</u> |
| CASING SIZE | DEPTH | |
| TUBING SIZE | DEPTH | |
| DRILL PIPE | DEPTH <u>1710'</u> | |
| TOOL | DEPTH | |
| PRES. MAX | MINIMUM | |
| MEAS. LINE | SHOE JOINT | |
| CEMENT LEFT IN CSG. | | |
| PERFS. | | |
| DISPLACEMENT | | |

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 218 DRIVER Jarrad
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st Plug 1710' w/ 50 sks
2nd Plug 700' w/ 40 sks
3rd Plug 40' w/ 10 sks
15 sks in Rat Hole
10 sks in mouse Hole

CHARGE TO: Kenneth White
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Gus Schwartz

| | | |
|----------|-----------------------|----------------------|
| COMMON | <u>75 sks @ 9.10</u> | <u>682.50</u> |
| POZMIX | <u>50 sks @ 4.10</u> | <u>205.00</u> |
| GEL | <u>6 sks @ 11.00</u> | <u>66.00</u> |
| REGRIDE | @ | |
| ASC | @ | |
| HANDLING | <u>131 sks @ 1.35</u> | <u>176.85</u> |
| MILEAGE | <u>54 mile/sk</u> | <u>327.80</u> |
| | | TOTAL <u>1457.85</u> |

SERVICE

| | | |
|-------------------|------------------------|---------------------|
| DEPTH OF JOB | <u>1710'</u> | |
| PUMP TRUCK CHARGE | | <u>570.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE | <u>50 miles @ 4.00</u> | <u>200.00</u> |
| MANIFOLD | @ | |
| | | TOTAL <u>770.00</u> |

PLUG & FLOAT EQUIPMENT

| | | |
|--|---|-------------|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | | TOTAL _____ |

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

RECEIVED
OCT 25 2004
KCC WICHITA