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JAN 27 2005

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31269
Name: Belco Energy Corp
Address: 8908 S. Yale, Suite 340
City/State/Zip: Tulsa, OK 74137-3522
Purchaser: NA
Operator Contact Person: Roger Northcutt
Phone: (316) 841-2803
Contractor: Name:
License:
Wellsite Geologist:

Designate Type of Completion:
New Well Re-Entry X Workover
Oil SWD SIOW Temp. Abd.
Gas X ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: Reynolds Unit B #2
Original Comp. Date: 1962 Original Total Depth: 6060
Deepening Re-perf. X Conv. to Enhr. SWD
Plug Back 6013' Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
X Other (SWD or Enhr.) Docket No. E-27,120

Spud Date or Date Reached TD 12-05-01
Recompletion Date Completion Date or Recompletion Date

API No. 15 - 18910171-00-01
County: Stevens
C SW SW Sec. 22 Twp. 31 S. R. 35 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CSMU Well #: 202
Field Name: Cutter South

Producing Formation: Mississippi (Chester)
Elevation: Ground: 2995' Kelly Bushing: 3004'
Total Depth: 6060' Plug Back Total Depth: 6013'
Amount of Surface Pipe Set and Cemented at 660 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet

If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
ALT I W H m 10-16-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jerry Trohngel
Title: Sr. Analyst Date: 1-21-02

Subscribed and sworn to before me this 21st day of January
2002
Notary Public: Cathy Blackwell
Date Commission Expires: My Commission Expires May 21, 2005



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

X

Operator Name: Belco Energy Corp Lease Name: CSMU Well #: 202  
 Sec. 22 Twp. 31 S. R. 35  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy)<br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum |
|--|---|

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| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 24#               | 660           |                | 425          | 60/40 Poz. 2%              |
| Production  | 7 7/8"            | 5 1/2"                    | 14#               | 6050          |                | 550          |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 5986' - 6007'   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|               |                    |        |           |   |
|---------------|--------------------|--------|-----------|---|
| TUBING RECORD | Size <u>2 3/8"</u> | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|--------------------|--------|-----------|---|

|  |   |
|--|---|
| Date of First, Resumed Production, SWD or <u>Enhr.</u><br><u>1-21-02</u> | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

|  |   |                     |
|--|---|---------------------|
| Disposition of Gas   | METHOD OF COMPLETION  | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br>(If vented, Sumit ACO-18.) | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | _____               |