

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33002  
Name: Westport Oil & Gas Company L.P.  
Address: 8908 S. Yale, Suite 340  
City/State/Zip: Tulsa, OK 74137-3522  
Purchaser: Diamond Shamrock  
Operator Contact Person: Roger Northcutt  
Phone: (316) 598-2263  
Contractor: Name: Halliburton Services  
License: 5287

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KCC WICHITA

Wellsite Geologist:  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Westport Oil & Gas Company L.P.

Well Name: Davis #1-13  
Original Comp. Date: 11-14-91 Original Total Depth: 5852'

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 5505' Plug Back Total Depth  
 Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SWD or Enhr.?) Docket No.

4-12-04 Spud Date or Recompletion Date  
4-26-04 Date Reached TD  
Completion Date or Recompletion Date

API No. 15 - 189-21510-00-01  
County: Stevens

SW SE Sec. 13 Twp. 31 S. R. 35  East  West  
660 feet from (S) N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Davis Well #: 1-13

Field Name: Lahey  
Producing Formation: Kansas City

Elevation: Ground: 2922' Kelly Bushing: 2939'  
Total Depth: 5852' Plug Back Total Depth: 5505'

Amount of Surface Pipe Set and Cemented at 1755 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to

ALT IWHM w/ 10-16-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls  
Dewatering method used

Location of fluid disposal if hauled offsite:  
Operator Name:

Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

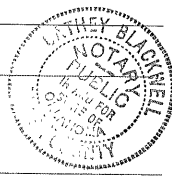
Signature: *Rory Johnson*

Title: Sr. Analyst Date: 5-4-04

Subscribed and sworn to before me this 4<sup>th</sup> day of May

2004  
Notary Public: *Cathy Blackwell*

Date Commission Expires: My Commission Expires May 21, 2005  
# 01008557



KCC Office Use ONLY

*NO* Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
*NO* Wireline Log Received  
*NO* Geologist Report Received  
*NO* UIC Distribution



Side Two

Operator Name: Westport Oil & Gas Company L.P. Lease Name: Davis Well #: 1-13  
 Sec. 13 Twp. 31 S. R. 35  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  B/Stone Corral 1764 Chase/Herington 2534 Council Grove 2854 Wabaunsee 3240 Heebner 3998 Lansing 4102 Kansas City 4452
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**MAY 06 2004**  
**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250"	8.625"	24#	1755'	CL C Lite	500	65:35:6+3%CC
					CL C	325	+3%CC
Production	7.875"	5.500"	15.5#	5858'	CL H	430/660	50:50:2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4400-4702	Premium H	150	10% Calseal, 10% salt, lead, 2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	4646' - 4666'		4000 gal 15% HCL	Depth 4646 - 66

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>4706'</u>	Packer At <u>--</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>4-28-04</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	40	65		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION

Production Interval

*(If vented, Submit ACO-18.)*