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JAN 22 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 302533
Name: CYCLONE PETROLEUM, INC.
Address: 1030 W. Main
City/State/Zip: Jenks, OK 74037
Purchaser: ASHTON GAS GATHERING
Operator Contact Person: James Haver
Phone: () 918-291-3200
Contractor: Name: Jim Dixon Drilling
License: 8736
Wellsite Geologist: NA

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/12/01 6/23/01 10/17/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-22361-0000
County: SUMNER
SW-SW-SW Sec. 1 Twp. 35 S. R. 2 East West
430 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WENTWORTH SUNDANCE Well #: 5

Field Name: Murphy
Producing Formation: Hoover & Severy
Elevation: Ground: 1200 Kelly Bushing: _____
Total Depth: 3250 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 250 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set ADV Tool set at 2177' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT IWHM 10-16-02

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] James Haver
Title: President Date: 1/18/2002
Subscribed and sworn to before me this 18 day of January, 2002
Notary Public: B. Hampton
Date Commission Expires: 09-25-2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CYCLONE PETROLEUM, INC. Lease Name: WENTWORTH-SUNDANCE #5
 Sec. 1 Twp. 35 S. R. 2 East West County: Sumner Well #: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction Log
 Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.4	8 5/8	24#	258	Class A	150	3% CACL2, Gel 2%
Production	7 7/8	4.5	11#	2185	Class A	115	Floccle CACL 2% Gel 2%, Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		Class A	160	Gel 2%, CAL2-2%, Gilsonite

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SEE ATTACHED	250 gal 7.5% Mud Acid 68 BBL of KCL W/8 sacks frac sand	3120
		1500 gal 15% NE Acid & 1200# Sand & 78 BBL KCL water.	20/40

TUBING RECORD 64	Size	Set At 3120	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 9/2001	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. 2756

Date 6-15-01	Customer Order No.	Sect	Twp.	Range	Truck Called Out 8:00am	On Location 11:00am	Job Began 11:30am	Job Completed 12:00pm
Owner Cyclone Petroleum, Inc.		Contractor James Dixon			Charge To Cyclone Petroleum, Inc.			
Mailing Address 1030 W. Main		City Jenks			State Oklahoma 740			
Well No. & Form Wentworth - Sandene #5		Place		County Sumner		State Kansas		
Depth of Well 260'	Depth of Job 258'	Casing (NEW)	Size 8 5/8"	Weight 24lb.	Size of Hole Amt. and Kind of Cement 12 1/4" 150sks	Cement Left in casing by	Necessity <u>20'</u> feet	
Kind of Job Surface Pipe					Drillpipe	(Rotary)	Truck No. <u>Unit #2</u>	

Price Reference No.
Price of Job <u>425.00</u>
Second Stage
Mileage <u>180.00</u>
Other Charges
Total Charges <u>605.00</u>

Remarks
Rig up to 8 5/8" casing, break circulation with fresh water.
Mix 150sks Reg. cement w/ 3% CACH2 and floccle
Displace cement with 15 1/2 Bbls. water.
Shut down, close casing in with good cement returns.

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Job complete - Tear down
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KCC WICHITA

Cementor Brad Butts
Helper Mike S. - Guy W. District Eureka State Kansas
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

x called by Mike Dixon
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
150	sks. Regular cement - class A	7.75	1162.50
425	lbs. CACH2 - 3%	.35	148.75
40	lbs. Floccle 1/4lb. P4/sk	1.00	40.00
Plugs			
	150sks Handling & Dumping	.50	75.00
	7 Tons Mileage 80	.80	448.00
	Sub Total		2479.25
	Discount		
	Delivered by Truck No. <u>Unit #3</u>		
	Delivered from <u>Eureka</u>		
	Signature of operator <u>Brad Butts</u>		
	Sales Tax	5.92	146.27
	Total		2625.52

ORIGINAL

BLUE STAR
ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 2787

Date 6-24-01	Customer Order No.	Sect.	Twp.	Range	Truck Called Out 2:00 A.M.	On Location 5:00 A.M.	Job Began 6:00 A.M.	Job Completed 12:00 P.M.
Owner Cyclone Petroleum, Inc.		Contractor James Dixon			Charge To Cyclone Petroleum, Inc.			
Mailing Address 1030 W. Main		City Jenks			State Oklahoma 740			
Well No. & Form Wentworth-Sundance #5		Place Sumner			State Kansas			
Depth of Well 3250'	Depth of Job 3250'	Casing (New) (Used)	Size 4 1/2"	Weight 11 lb.	Size of Hole Amt. and Kind of Cement 275 SKS.	7 1/8"	Cement Left in casing by	Request Necessity 0' feet
Kind of Job Long string / Two Stage					Drillpipe	(Rotary)	Truck No. Unit #2	
					Tubing	(Cable)		

Price Reference No.	
Price of Job	675.00
Second Stage	600.00
Mileage	180.00
Other Charges	
Total Charges	1455.00

Remarks 1st Stage: Pump 20 Bbls water Ahead, Mix 115 SKS cement, shutdown washout Pump & lines, Release wiper Plug - Displace with 50 1/2 Bbls water. Final Pumping at 400 PSI - Bumped Plug to 800 PSI - Check Float - Float Held. Note: we lost circulation during Displacing Plug (Approx 20 Bbls) Drop opening Bomb - wait 10 mins - Pressured up to 900 PSI to open Ports Pump 10 Bbls water - followed by mud, Rig Bituminate mud for 4 hrs. First stage completed / DV Tool set at 2197'

2nd Stage: Pump 20 Bbls water Ahead, Mix 160 SKS cement, shutdown washout Pump & lines, Release closing Plug - Displace with 34 Bbls water. Final Pumping at 500 PSI - Bumped Plug to 1400 PSI - closing Ports in Stage collar. Release Pressure - close casing in w/ 0 PSI. Job complete - Teardown

Cementor Brad Butler
 Helper Mike S. - Guy W. District Eureka State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below
 X called by Don Jenkins Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
11.5	SKS. Regular - class "A" cement	7.75	891.25
220	lbs. Gel - 2%	9.50	20.90
220	lbs. CAC 2 - 2%	.35	77.00
460	lbs. Gilsomite - 4lb. 1 1/4 SK	.30	138.00
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160	SKS. Regular - class "A" cement	7.75	1240.00
300	lbs. Gel - 2%	9.50	28.50
300	lbs. CAC 2 - 2%	.35	105.00
650	lbs. Gilsomite - 4lb. 1 1/4 SK	.30	195.00
1	4 1/2" Float shoe - Ball Type	92.50	92.50
2	4 1/2" Cement Baskets	100.00	200.00
6	4 1/2" Centralizers	26.00	156.00
1	4 1/2" DV Tool - Two Stage device	2000.00	2000.00
Plugs		275 SKS Handling & Dumping	50.00
		135 Ton Mileage 80	.80
		Sub Total	7600.65
Delivered by Truck No. Unit's #3, #4		Discount	
Delivered from Eureka		Sales Tax 5.9%	448.44
Signature of operator Brad Butler		Total	8049.09

ORIGINAL

8/15/01	Dyna Log perforated 3136'-3138', 3 shots/ft.
8/22/01	Dyna Log perforated 2797' to 2798', (one foot, 3 shots), set cast iron bridge plug @ 3080'.
8/24/01	Dyna Log set cast iron bridge plug @ 2160'. Dyna Log perforated 2062'-2063', 1 ft, 3 shots.
8/27/01	Dyna Log perforate 2066' – 2068', 3 shots/ft. Came up hole and perforated Severy @ 1542'-1544', 3 shots/ft.
10/10	Dyna Log. Perforate 1471' – 1476'. 3 shots

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