

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
MAY 04 2004

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: Western Gas Resources
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Summit Drilling
License: 30141
Wellsite Geologist: Rod Anderson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-24-2003</u>	<u>8-3-2003</u>	<u>8-11-2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22404-0000

County: Sumner

190' ECN 1/2 SENE Sec. 26 Twp. 32 S. R. 4 East West

1650 feet from S / (circle one) Line of Section

470 feet from (circle one) W / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Ray Well #: 1

Field Name: Yarnell NE

Producing Formation: Stalnaker

Elevation: Ground: 1213 Kelly Bushing: 1223

Total Depth: 2995 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 267' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

ALT I W HM 10-17-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: D & A Oil

Lease Name: IVY SWD License No.: 30914

SE 32 Twp. 31 S. R. 4 East West

Quarter _____ Sec. _____ Twp. _____ S. R. _____
County: Sumner Docket No.: D-15797

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans

Title: Secretary Date: 4-30-04

Subscribed and sworn to before me this 30th day of April, 2004

Notary Public: Agnes Eck

Date Commission Expires: 10-7-2007

AGNES ECK
Notary Public - State of Kansas
My Appt. Expires 10-7-2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: A G V Corp. Lease Name: Ray Well #: 1
 Sec. 26 Twp. 32 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center; font-size: 1.2em;"><i>No Logs</i></p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12	8 5/8	23#	267'	60/40 Poz	175	2% Gel 3% CC
Production	6 1/2	4 1/2	14.4	2991'	AA-2 60/40 Poz	100 25	1% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>2974</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
<u>8-11-2003</u>		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION 300 Mcf Production Interval

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

ALLIED CEMENTING CO., INC. 12776

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: MED. LODGE

DATE <u>7-25-03</u>	SEC. <u>26</u>	TWP. <u>32S</u>	RANGE <u>SW</u>	CALLED OUT	ON LOCATION <u>4:00AM</u>	JOB START <u>6:00AM</u>	JOB FINISH <u>6:15 AM</u>
LEASE <u>RAY</u>	WELL # <u>1</u>	LOCATION <u>ARGONIA SE, 2 1/2 S</u>	COUNTY <u>SUMNER</u>	STATE <u>KANSAS</u>			
OLD OR NEW (Circle one) <u>NEW</u>			WLS				

CONTRACTOR SUMMIT DRI OWNER AGV Corp.

TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4" T.D. 269'
 CASING SIZE 8 5/8" DEPTH 267'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 16 BBLs @ 20

CEMENT AMOUNT ORDERED 175 cu 60:40:2 + 3/4 cu

COMMON	<u>105 A</u>	@	<u>7.15</u>	<u>750.75</u>
POZMIX	<u>70</u>	@	<u>3.80</u>	<u>266.00</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>6</u>	@	<u>30.00</u>	<u>180.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1.15</u>	<u>211.60</u>
MILEAGE	<u>45 x .05 x 184</u>			<u>414.00</u>

EQUIPMENT
 PUMP TRUCK CEMENTER KEVIN B
 # 372 HELPER MARK B
 BULK TRUCK
 # 364 DRIVER WALTER H
 BULK TRUCK
 # DRIVER

RECEIVED TOTAL 1852.35
 MAY 04 2004

REMARKS:
RUN 8 5/8" CSG + BREAK CIRC.
START CEMENT + PLUG UP MIXER
GET TRUCK WARMED UP (1 1/2 HRS)
MIX 175 cu 60:40:2 + 3/4 cu
DISPLACE PLUG TO 251'
CEMENT DTD CEMENTITE

KCC WICHITA SERVICE

DEPTH OF JOB	<u>267'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>3.50</u> <u>157.50</u>
PLUG <u>8 5/8" TWP</u>		@	<u>45.00</u> <u>45.00</u>
		@	
		@	

CHARGE TO: AGV Corp
 STREET
 CITY ATTECA STATE KANSAS ZIP

TOTAL 722.50

FLOAT EQUIPMENT
 @
 @
 @
 @
 @

