

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5039
Name: AGV Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: None
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Summit Drilling
License: 30141
Wellsite Geologist: Rod Anderson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-23-2003</u>	<u>9-1-2003</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22411-00-00
County: Sumner
SE SW Sec. 13 Twp. 32 S. R. 4 East West
760 feet from S / N (circle one) Line of Section
2080 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Weishaar Well #: 1-13
Field Name: Love Three

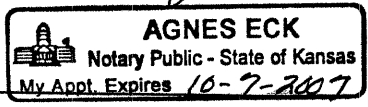
Producing Formation: None
Elevation: Ground: 1223 Kelly Bushing: 1233
Total Depth: 3080 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT INHM 10-17-06
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans
Title: Secretary Date: 5-10-04
Subscribed and sworn to before me this 10th day of May,
2004
Notary Public: Agnes Eck
Date Commission Expires: Oct 7, 2007


AGNES ECK
Notary Public - State of Kansas
My Appt. Expires 10-7-2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: AGV Corp. Lease Name: Weishaar #1-13 Well #: _____
 Sec. 13 Twp. B2 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Compensated Porosity
 Dual Induction
 Sonic Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Indian Cave	1636	-403
Wabunsee	1680	-447
Upper Howard	2060	-827
Middle Howard	2130	-897
Topeka	2256	-1023
Heebner	2640	-1407
Iatan	2980	-1747
Stalnaker	2998	-1765
RTD	3080	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface		8 5/8	23	252	60/40 Poz	200	2% cc
Production		5 1/2	14	3077	50/50 Poz	225	2% CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3000-3004		
	2980	Bridge Plug	
2	2059-2063	500 Gal 15% FE	2059 2063
4	2485-2493	500 Gal 7 1/2% HCL	2485 2493

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
	TA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION TA Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

15191224110000



INVOICE NO.
Date 8-23-03
Customer ID

Subject to Correction

FIELD ORDER

6813

CHARGE

Attica Gas Ventures

Lease Weishaar	Well # 1-13	Legal 13-32s-4w
County Summer	State Ks.	Station Pratt
Depth	Formation	Shoe Joint 42.12
Casing 8 5/8 23 lbs.	Casing Depth 232	TD 270
Customer Representative Todd Russell	Treater Bobby Drake	Job Type Surface New Well

AFE Number

PO Number

Materials Received by

X Todd Russell

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200 SK.	60/40 P02	✓			
C194	50 lb.	Cellflake	✓			
C310	516 lb.	Calcium Chloride	✓			
F163	1 ea.	8 5/8 Wooden Plug	✓			
E107	200 SK	Cont. Service Charge				
E100	75 mi.	UNITS 1-Way MILES 75 mi.				
E104	645 tm	TONS MILES				
R200	1 ea.	EA. 0-300' PUMP CHARGE				
R701	1 ea.	Cont. Head Rental				
		Discounted Price		3103.98		

RECEIVED
MAY 11 2004
KCC WICHITA

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383

TOTAL

15191224110000



INVOICE NO.	Subject to Correction			FIELD ORDER	7010
Date	9-1-03	Lease	WETSHAAR	Well #	1-13
Customer ID		County	SUMNER	State	KS
CHARGE	AGU CAP.		Depth	Formation	Shoe Joint
					37'
	Casing	5 1/2	Casing Depth	3077	TD
					3080
	Customer Representative	Bob	Treater	K. GORDLEY	

AFE Number	PO Number	Materials Received by	X Robert Moorhead
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D204	225 SL	50/50 PORT CEMENT				
C195	142 lb.	FLA-822				
C243	48 lb.	DEFORMER				
C221	1020 lb.	SPALS				
C321	1125 lb.	GIRSONITE				
C304	500 gal.	SUPERFLUSH II				
F101	1 EA.	5 1/2 TURBO LIDER				
F121	1 EA.	5 1/2 BRISLET				
F143	1 EA.	5 1/2 TOP RUBBER PAIL				
F191	1 EA.	5 1/2 GUIDE SHOE				
F231	1 EA.	5 1/2 INJECT FLOW VALVE				
C141	3 gal.	CC-1				
E167	225 SL	CEMENT SERV. CHARGE				
E100	75 mile	UNITS	MILES			
E104	709 TM	TONS	MILES			
R207	1 EA.	EA.	PUMP CHARGE			
R701	1 EA.	CEMENT HEAD RENTAL				
		PRICE	2	6841.89		

RECEIVED
MAY 11 2004
KCC WICHITA